

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Texland Petroleum-Hobbs, LLC 777 Main Street, Suite 3200, Fort Worth, Texas 76102		² OGRID Number 113315
³ Property Code 35406	⁴ Property Name State 31	⁵ API Number 30-025-37676
⁶ Proposed Pool 1 Wildcat Levington Queen		⁷ Well No. #1
⁸ Proposed Pool 2		

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 3L	31	16S	38E		2297	South	993'	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary n/a	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3747'
¹⁶ Multiple no	¹⁷ Proposed Depth PBD 8400'	¹⁸ Formation Queen	¹⁹ Contractor n/a	²⁰ Spud Date n/a
Depth to Groundwater est 56'		Distance from nearest fresh water well est 2000'		Distance from nearest surface water n/a
Pit: Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	2192'	1000	surface
7 7/8"	5 1/2"	17#	8819'	1750	surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drinkard perfs 8484-8544' 2 spf-34 holes, PBD @ 8600'

Propose to RU WL & set CIBP @ 8400' & cap w/10' cmt

Perf 4275', 4278-88', 4242-45', 2 spf - 32 holes

Acdz perfs w/15,000 gals 7 1/2% nonionic HCL + BS

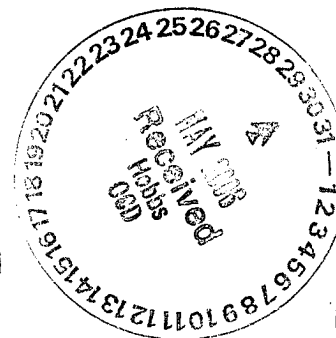
Flow back to clean up and evaluate

Evaluation of these perfs will determine frac design.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

Plugback



²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: Vickie Smith Vickie Smith		Approved by:	
Title: Production Analyst		Title: PETROLEUM ENGINEER	
E-mail Address: vsmith@texpetro.com		Approval Date: JUN 07 2006	
Date: 5/25/06		Expiration Date:	
Phone: 817-336-2751		Conditions of Approval Attached <input type="checkbox"/>	

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

Form C-102

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-37676	Pool Code <i>✓</i>	Pool Name <i>Wildcat</i> Lovington Queen
Property Code 35406	Property Name STATE 31	Well Number 1
OGRID No. 113315	Operator Name TEXLAND PETROLEUM-HOBBS, LLC	Elevation 3747'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	31	16-S	38-E		2297	SOUTH	993	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 1</p> <p>36.20 AC</p> <p>LOT 2</p> <p>36.22 AC</p> <p>LOT 3</p> <p>993'</p> <p>Texland et al VO-7528</p> <p>36.22 AC</p> <p>LOT 4</p> <p>2297'</p> <p>36.24 AC</p>	<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=684765.0 N X=850590.0 E</p> <p>LAT.=32°52'38.23" N LONG.=103°11'29.05" W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Vickie Smith</i></p> <p>Signature</p> <p>Vickie Smith</p> <p>Printed Name</p> <p>Production Analyst</p> <p>Title</p> <p>5/25/06</p> <p>Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 17, 2006</p> <p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Gary R. Edson</i> 1/20/06</p> <p>06.11.0086</p> <p>Certificate No. GARY EDSON 12641</p>
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 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Wed 6/7/2006 9:09 AM

None appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD
Sent: Wednesday, June 07, 2006 8:40 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Pogo Producing Co (17891)
Mewbourne Oil Co (14744)
Manzano LLC (231429)
Texland Petroleum-Hobbs LLC (113315)
Marathon Oil Co (14021)
Melrose Operating Co (184860)

I have checked the Inactive well list for each Operator.

Please let me know. Thanks and have a nice day. Donna