

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**3a. Address
4001 Penbrook, Odessa, Texas 797623b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,345' FSL & 25' FEL, Section 19, T-17-S, R-32-E, Unit Letter H

5. Lease Serial No.

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003410

8. Well Name and No.

MCA Unit #298

9. API Well No.

30-025-23825

10. Field and Pool, or Exploratory Area

Maljamar Grayburg-San Andres

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED PLUGGED WELLBORE DIAGRAM

03/30/06 Notified NMOCD & BLM. MIRU Triple N rig #26 & plugging equipment. NU BOP. RIH w/ stinger for retainer, tagged CICR @ 3,556'. Circulated hole, stung into retainer. Established rate and squeezed 50 sx C cmt, displacing to retainer. WOC 4 hrs, SITP 1,800 psi. SI well, SDFN.

03/31/06 Pressure-tested squeeze to 2,000 psi, held. Circulated hole w/ mud, pumped 25 sx C cmt on top of retainer 3,556 - 3,309'. POOH w/ tubing. Perforated @ 2,185'. RIH w/ packer, loaded hole, set packer, established rate, and squeezed 45 sx C cmt @ 2,185'. WOC and tagged cmt @ 2,000'. Perforated @ 750'. RIH w/ packer and established rate, squeezed 50 sx C cmt @ 750'. SD for weekend.

04/03/06 Tagged cmt @ 605'. Pumped 25 sx C cmt 412 - 164'. Circulated 15 sx C cmt 63' to surface. RDMO to MCA Unit #28.

04/21/06 Cut off wellhead & anchors, installed dry hole marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

APPROVED**JUN 5 2006**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**James F. Newman, P.E.**Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature

Date

05/03/2006**PETROLEUM ENGINEER****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Harry W. Wink
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

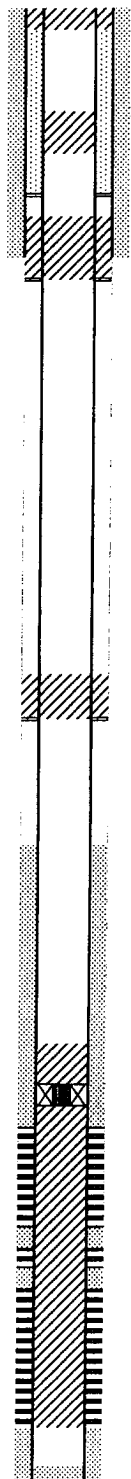
(Instructions on page 2)

GWW

ACTUAL PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Permian Basin Business Unit**

Date: April 28, 2006

RKB @ 3974'
 DF @ 3973'
 GL @ 3962'



15 sx C cmt 63', circulate to surface

12-1/4" Hole

25 sx C cmt 412-164'

677' sqz w/263 sx Class C

8-5/8" 20# @ 700' w/ 375 sx, circ.
 50 sx C cmt 750 - 605', perf & sqz
 TAGGED
 Top Salt @ 700' +/-

Base Salt @ 2,085' +/-
 45 sx C cmt 2,185 - 2,000', perf & sqz, TAGGED

TOC 5-1/2" csg @ 2,800' (T.S.)

7-7/8" Hole

25 sx C cmt on CICR 3,556 - 3,309'
 Cement Retainer @ 3,556'
 sqz'd 50 sx C cmt under existing CICR @ 3,556'

6th Zone
 3655, 6,656, 3658, 3660, 3,661, 3,662
 3667 3670
 3673
7th Zone
 3793 3794 3795
9th Zone
 3993
 4001 4007 4015
 4016
 4020
 4032
 4033
 4036 4038

5-1/2" 14# @ 4085' (97 jts)
 Cmt: Lead - 125 sx Class C
 Tail - 125 sx Class C
 TOC @ 2,800' (T.S.)

PBTD @ 3540'
 TD @ 4085'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 298
 Legal Description : 1345' FNL & 25' FEL, Sec. 19, T17S, R32E,
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : July 3, 1971 Rig Released: July 21, 1971
 API Number : 30-025-23825 Initial Compl: 7/21/71-8/2/71
 Status : Plugged & abandoned 04/03/06

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	7/25/71	Perf 3993, 4001, 4007, 4016 & 4033					
3933-4033	7/26/71	15% Retarded Acid	3,000		2000	1100	
	9/16/71	Perf 3655, 58, 61, 67, 70, and 3673 - 1 jsfp					
3655-3673	9/16/71	Gelled water	15,000	22,500	3400	1600	11.2
3933-4033	6/6/81	15% HCl NEFE	1,000		2500	2500	1.0
	6/8/81	Perf 1 JSFP @ 3656, 58, 60, 62, 67, 73, 3793, 94, 95 4001, 07, 15, 20, 32, 36 and 38.					
4001-4038	6/10/81	15% NEFE HCl	1,000		2300		
3655-3795	6/10/81	15% NEFE HCl	1,000			2300	
	8/9/81	Convert to wtr inj @ 335 BWPD at 1900 psi					
	2/7/86	Shot sqz holes @ 677' - 4 jsfp, 263 sx Class C					
	2/22/86	15% HCl NEFE	4,000	600# RS	2200		
	4/5/90	Casing integrity test in compliance w/NMOCD, Rule 704					
	6/3/96	Set cmt retainer @ 3540'; circ w/80 bbl prk fluid Temporarily Abandoned					



ACTUAL PLUGGING PROCEDURE

- 1) sqz'd 50 sx C cmt under existing CICR @ 3,556'
- 2) 25 sx C cmt on CICR 3,556 - 3,309'
- 3) 45 sx C cmt 2,185 - 2,000', perf/sqz, TAGGED
- 4) 50 sx C cmt 750 - 605', perf/sqz, TAGGED
- 5) 25 sx C cmt 412 - 164'
- 6) 15 sx C cmt 63' circulate to surface

Capacities...

4-1/2" 9.5# casing = 0.0912 ft3/ft = 0.0162 bbls/ft
 5-1/2" 14# casing = 0.1370 ft3/ft = 0.0244 bbls/ft
 6" 20# casing = 0.1995 ft3/ft = 0.0355 bbls/ft
 8-1/4" = 8" 20# casing = 0.3659 ft3/ft = 0.0652 bbls/ft
 15-1/2" openhole = 1.2272 ft3/ft = 0.2186 bbls/ft

Formation Tops:

Rustler 660'
 Salado 770'
 Yates
 Queen 2970'
 Grayburg 3370'
 6th 3670'
 7th 3750'
 9th 3925'
 9th Massive 3975'