

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

|   |  |   |
|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                       |  | WELL API NO. 30-025-27338   |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>ConocoPhillips Company   |  | 6. State Oil & Gas Lease No.<br>B-1398-14   |
| 3. Address of Operator 4001 Penbrook Street<br>Odessa, TX 79762   |  | 7. Lease Name or Unit Agreement Name<br>East Vacuum GB/SA Unit Tract 1910                           |
| 4. Well Location<br>Unit Letter <u>P</u> : 1200 feet from the <u>South</u> line and 1200 feet from the <u>East</u> line<br>Section <u>19</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>                          |  | 8. Well Number 004  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3977.8' GR  |  | 9. OGRID Number 217817  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>  |  | 10. Pool name or Wildcat<br>Vacuum; Grayburg-San Andres   |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____<br>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

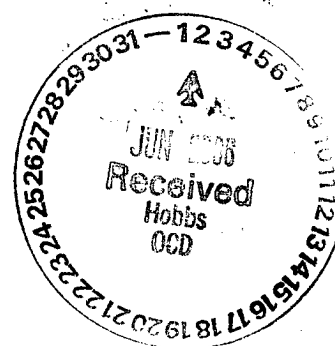
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Stimulate/Cleanout/Reactivate Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well reactivated, Daily Summary Report and MIT chart attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 06/01/06

Type or print name Celeste G. Dale

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

**For State Use Only**

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gayle W. Wink TITLE \_\_\_\_\_ DATE JUN 08 2006

Conditions of Approval (if any):



## Daily summary

EAST VACUUM GB-SA UNIT 1910-004W

Job Type: STIMULATE/CLEANOUT

|  |  |                        |                        |                              |                               |             |
|--|--|------------------------|------------------------|------------------------------|-------------------------------|-------------|
| API / UWI<br>300252733800              | Field Name<br>DISTRICT - E. VACUUM SUB-D | Area<br>BUCKEYE        | County<br>LEA          | State/Province<br>NEW MEXICO | Operator<br>CONOCOPHILLIPS    | License No. |
| Original KB Elevation (ft)<br>3,987.80 | Ground Elevation (ft)<br>3,977.80        | KB-CF (ft)<br>3,987.80 | KB-TH (ft)<br>3,987.80 | Spud Date<br>6/5/1981        | Rig Release Date<br>6/19/1981 |             |

| Start Date     | Last 24hr Sum   | Day Total | Cum Cost |
|----------------|---|-----------|----------|
| 5/2/2006 07:00 | Road DDU to location. Held safety meeting. RU slick line crew. RIH and tag fill @ 4,549'. POOH and RBIH w/ 1.5 blanking plug and set in F-nipple @ 4,541'. Get off on/off tool above PKR. Circulate well w/ 10 lb brine. Get back on on/off tool and unset PKR. POOH w/ 20 jts. SISD.   |           |          |
| 5/3/2006 07:00 | Crew drove to location and held safety meeting. Finish POOH w/ 146 jts total 2 3/8" TK-70 tbg and G-6 packer. PU and RIH w/ 3 3/4" drill bit, 6- 3 1/8" DC and 146 jts of 2 3/8" wok string. Tag fill @ 4,554. RU power swivel. Clean out 130' , circulate hole clean. pull up above perfs. SISD.   |           |          |
| 5/4/2006 07:00 | Crew drove to location and held safety meeting. Drop down and tag fill @ 4,684' RU power swivel and clean out to 4,713'. Circulate hole clean. POOH w/ tbg standind back in derrck, LD DC and bit. Could not get tbg testers. RIH w/ kill string. SISD.   |           |          |
| 5/5/2006 07:00 | Crew drove to location and held safety meeting. Bleed well down. POOH w/ kill string. RU tbg testers, RIH w/ RTTS packer and 143 jts 2 3/8" tbg, Test tubing in hole to 6,000 psi. RU Schlumberger and test treating lines to 5,000 psi.OK. Treat perfs @ 4,618-4,632, 4,660-4,672 and 4,690-4,698 w/ 3,000 gals 15% HCL and 1,000 lbs rocksalt in two stages. Avg rate 5bpm, Avg pressure 2,787. Total volume pumped140 bbls. ( Schlumberger treating reportin well attachments.) RD Schlumberger. SISD. |           |          |
| 5/6/2006 07:00 | Crew drove to location and held safety meeting. Open up well, tbg 400 psi, csg 0. Flow well back to half frac, 70 bbls. RU pump truck, Kill tbg w/ 35 bbls 10# brine. Get off on/off tool and circulate 60 bbls brine. Drop down tag down@ PBDT 4,713'. POOH LD work string and treating PKR. RU BO Monk pipe testers. Test 146 jts 2 3/8" IPC tbg and pkr to 5,000 psi.OK. RD BO Monk. SISD.   |           |          |
| 5/7/2006 07:00 | Drove crew to location and held safey meeting. Open well, 0 pressure on tbg, csg. RU pump truck. Circulate packer fluid 70 bbls. ND BOP. Set packer @ 4,545'. Verbal permission from Sylvia Dickey (NMOCD) to test casing. Test casing to 500 psi, Held OK. Run 30 min chart. Clean location, RDMO.   |           |          |

**Schematic - Current**  
**EAST VACUUM GB-SA UNIT 1910-004W**

**Most Recent Job**

| Job Category      | Primary Job Type   | Secondary Job Type | Start Date | End Date |
|-------------------|--------------------|--------------------|------------|----------|
| WELL INTERVENTION | STIMULATE/CLEANOUT |                    | 5/2/2006   | 5/7/2006 |

Well Config: Vertical - MAIN HOLE, 5/30/2006 1:24:50 PM

