

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30139
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>538'</u> Feet From The <u>SOUTH</u> Line and <u>818'</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

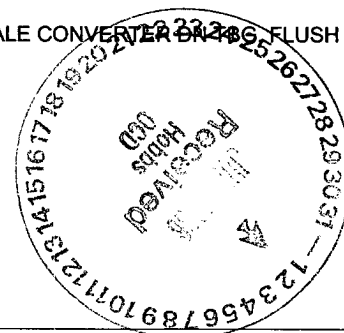
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ RUN CMT & 5 1/2" CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-08-06: MIRU. ATTEMPT TO PULL TBG. STUCK IN THE QCI SPOOL.
5-09-06: PU BIT & TIH TO 5216. (BAD CSG) TAG UP W/BIT. WORK THRU TITE SPOT. ROTATE STRING MILL W/TBG. TAG @ 5475.
5-10-06: TIH TO 5450. REAM 5475-5485. TIH 5485-8918. TAG SPOT @ 5940. TAG FILL @ 8918. 5-11-06: TIH W/TBG TO 5940. PU CIBP & SET DN @ 5940. RN DN TO 8200. SET CIBP @ 8178. PULL 20' & SET DN @ 8178. PU PKR TO 5062. 5-12-06: TIH W/TBG, PKR TO 6065. REL PKR. TIH W/TBG, PKR TO 8100. REL PKR. PULL UP TO 5062. SET PKR. REL PKR. TIH TO 5062 & SET PKR. REL PKR. PULL UP TO 5000'. SET PKR. OK.
5-15-06: REL PKR. TIH W/CIBP & SET @ 8150. TIH W/PKR & TBG. SET PKR @ 6178. REL PKR. TIH TO 7143. PULL PKR UP 6778. RAN DN TO 6955. PULL UP TO 5000'.
5-16-06: REL PKR. PU RBP. TIH W/2 STANDS TBG. RBP TO 126. SET RBP. REL RBP. TIH W/TBG & BHA TO 6055. DRESS ON BAD CSG 5933-5945.
5-17-06: TIH W/187 JTS 5" 15# FLUSH LINER TO 8127.
5-18-06: BATCH MIX 600 SX PVL CMT. PMP 10 BFW SPACER & CMT W/600 SX PVL CMT. DISPL 152 BBLS 10# BW. PLUG DOWN. SET SLIPS.
5-19-06: TIH W/TBG, BHA TO 7917.
5-22-06: DRILL CMT TO 8140. RUN CBL FR 8127-SURFACE. CMT TOP @ 3940.
5-23-06: DRILL OUT CMT & 2 COMPOSITE PLUGS. RUN DN TO 8700. POOH UP TO 8166. PUMP SCALE CONVERTER 232486. FLUSH W/40 BBLS 2% KCL. WELL ON VAC.
5-24-06: PUMP 2000 GALS 15% HCL DN TBG.
5-25-06: TIH W/PROD TBG & PROD ASSEMBLY TO 6344. TIH W/80 JTS ABOVE TAC.
5-26-06: TIH W/PROD TBG. PU PLUNGER, K-BARS, & RODS.
5-30-06: TIH W/RODS. SPACE OUT. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/31/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE W/STAFF MANAGER
CONDITIONS OF APPROVAL IF ANY: DATE

JUN 08 2006