Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French Hobbs NAGE

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

v	WELL API NO.								
	30-025-05499								
5	Indicate Type Of Lease								

District II	M 88240		OIL CONS	SERVATION F	nvici	ON			30-025		9	
1301 W. Grand Avenue, Artesia, NM 88210					5.	5. Indicate Type Of Lease						
District III 1220 South St. 11ahels Dr. 1220 Sou							STATE X FEE 6. State Oil & Gas Lease No.					
District IV 1220 S. St. Francis Dr., Sar				,			6.	State Oil a	k Gas Le	ase No		
 , *******		ECOM	PLETION	REPORT AND	LOG	 }						
la. Type of Well:	WELL COMPLETION OR RECOMPLETION REPORT AND LOG a. Type of Well: OIL WELL GAS WELL DRY OTHER Injection Well OTHER Injection Well 7. Lease Name or Unit Agreement Name								Name			
b. Type of Completion:	·	DI LIC	. DIEI					Nonth	Hobbs G	. /CA 11	ai+	
NEW WORK OVER	J _{DEEPEN} □	BACK	LJ RES	VR. □ OTHER					ממטחב פ	/ 3A UI	1116	
 Name of Operator Occidental Peri 	mian Limited	Partr	ership				8.	Well No. 441				
3. Address of Operator	mirati Elimitoca						9.	9. Pool name or Wildcat				
P.O. Box 4294	Houston, TX	7721	0-4294					Hobbs;	Graybu	irg - S	San Andres	
4. Well Location							•					
Unit LetterP	990	_ Feet F	rom The	South	Li	ne and	330	Feet Fro	m The	<u>E</u> a	astLine	
Section	25	Town	ıship 1	8-S Range	e	37-E	NMPI	М	Lea		County	
• 1	Date T.D. Reach	ed		pl. (Ready to Prod.)		13. Eleva		RKB, RT, GR	, etc.)	14. Elev	. Casinghead	
3/14/06	3/30/06			4/4/06 (Inj.)		110		67' GR				
15. Total Depth 4353'	16. Plug Bac	k T.D. 4353 '	17.	If Multiple Compl Many Zones?	. How	18. 1 Drille	ntervals ed By	Rotary Too 435		Cable To	ools	
19. Producing Interval(s),	· · · · · · · · · · · · · · · · · · ·	-					-	20	. Was Dire No		Survey Made	
4187' - 4353';		an Anu	1.62			 	1,	22. Was Well				
21. Type Electric and Othe CNL/GR/CCL	K M							22. Was Well	Corcu			
23.		CASI	NG RECO	RD (Report a	ll stri	ngs set i	n well)					
CASING SIZE	WEIGHT LB.	/FT.	DEPTH	SET H	OLE SI	ZE	CEM	MENTING RE	CORD	AN	MOUNT PULLED	
	ļ									$+\!\!\!-$		
8-5/8	24_		344	4	11			225 sx	•			
			440		<u> </u>		100 20	1450 sx				
5-1/2	14		4187	'	6-3/4	120	272028	1450 SX	•	+		
24.	<u> </u>	LINE	R RECORI			A A A	25	TURI	NG REC	'ORD		
SIZE TO)P	BOTTO				ER .	size	(,)	DEPTH S	_	PACKER SET	
						72.	1/(2)		413		4143 '	
						2		4' <u> </u>				
26. Perforation record (int	erval, size, and nu	mber)					IOT, FRAC	TURE, ĈEN	MENT, SO	EEZE,	ETC.	
						PTHINTE		AMOUNT A				
4187' - 4353',	Onen Hole				<u> </u>	1187 <u>°</u>	4353' ⁹ / SI 71 E	€ 3000	<u>Gal. 15</u>	% NEFE	: HCL	
4107 4000 ,	open note						-artre	<u></u>				
28.			p	RODUCTIO	N				<u> </u>			
Date First Production	Product	ion Meth		gas lift, pumping -		d type pum	p)		Well Stat	us (Prod	or Shut-in)	
5/6/06 (Inject	ľ		, ,							Inje	cting	
Date of Test	Hours Tested	Ch	oke Size	Prod'n For Test Period	Oil - B	bl.	Gas - MCF	Water	- Bbl.	Gas -	Oil Ratio	
Flow Tubing Press. Casing Pressure Calculate Hour Rat				I- Oil - Bbl. Gas - MCF W			Water -	- Bbl.	Oil Grav	ty - API	-(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
N/A												
30. List Attachments Log (1	ea.): Copy	of_in.i	<u>ection</u> pe	rmit (AO No.	<u>PMX-2</u>	235)					1/	
31. I hereby certify that	the information	shown o	on both sides	of this form is tri	ue and	complete		of my knowle Rea: Com		8	K2 5/15/06	

Mark_Stephens@oxy.com E-mail address

Mark Stephens Name

Title Reg. Comp. Analyst Date

5/15/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northeastern New Mexico					
T. Anhy	T. Canyon	T. Penn, "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T. Tubb	T. Delaware Sand	T. Todilto	Т.				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T.	T. Wingate	Т.				
T. Wolfcamp		T. Chinle	T.				
T. Penn	T,	T. Permain	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR1	TANT WATER SANDS	
Include data on rate of w	ater inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		·					
		:					
	-				:		
	*.						