Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District_I

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

Title Reg. Comp. Analyst Date 5/30/06

1625 N. French, Hobb	se NM 88240								WELL AFI	NO.			
District II	3, 14141 002-40		OIL CON	NSERVATIO	ומ או	IVISIO	M	L		30-02	<u> 25 - 0707</u>	<u> 77 </u>	
1301 W. Grand Avenu	e, Artesia, NM 88210)		South St. F			714		5. Indicate T	ype <u>Of</u> I	Lease		
District III	A ND 4 07410								STATE	<u> </u>	FEE	X	
1000 Rio Brazos Rd., District IV	Aztec, NM 8/410		Sai	nta Fe, NM	6/30.	13			6. State Oil	& Gas L	ease No	o	
1220 S. St. Francis Dr	., Santa Fe, NM 8750	5											
	IPLETION OR F		ADI ETION	I DEDORT	AND	LOG							
	FLETION OKT	LCON	AFLETION	KEPOKI	AND	LOG			7 J N	COCCOCCO	*******	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
1a. Type of Well: OIL WELL	GAS WEL	ւ 🗌	DRY	OTHER I	njec	tion N	Vell_		7. Lease Name	or Unit A	greement	Name	
b. Type of Completic	on: RK X DEEPENX] PLU	G DI	IFF. OTI	HER				North	Hobbs	G/SA U	Init	
2. Name of Operator									8. Well No.				
	<u>Permian Limite</u>	<u>d Part</u>	nership						111				
Address of Operato	οr								9. Pool name o	r Wildcat			
P.O. Box 429	94 Houston, T	X 772	10-4294					i	Hobbs	; Grayb	ourg -	San Andres	
4. Well Location													
Unit Letter_	D : 330	Feet	From The	North		Lin	e and _	330	Feet Fr	om The	<u> </u>	lestLine	;
Section	30	Tow	nship	18-S	Range	3	88-E	NN	⁄IPM	Lea	ı	County	
10. Date Spudded	11. Date T.D. Read			ompl. (Ready to					& RKB, RT, GI		$\overline{}$	v. Casinghead	
9/15/05 (RU)	1			10/3/05 (Inj.)			3650 ' GR	, ,			
15. Total Depth	16. Plug B		1	7. If Multiple C Many Zones:	ompl.	How	18. Dril	Intervals led By	Rotary To		Cable T	Tools	
4302'		4302'								02'			
19. Producing Interva				e						0. Wasya	TS MAY	Survey Made	
· · · · · · · · · · · · · · · · · · ·	2'; Grayburg-S	an And	res								<u> </u>	<u>.0</u>	<u>.</u>
21. Type Electric and	Other Logs Run								22. Was Was	[Cored	Ø.	16 15 T	
23.		CASI	NC PEC	ORD (Repo	ort al	1 ctrin	re eet	in well)	1 / 50	EE 2	2 2 2	3 8	_
CASING SIZE	WEIGHT L		DEPTI			LE SIZ		li WCII)	EMENTING R		<u> </u>	MOUNT PULLE	$\overline{}$
		3./1 1.			110			 `	250° sx			NO OKI A O Z Z Z Z	<u> </u>
12-1/2	50		<u></u>	31		N/A		.	10,		112		_
								 		SO-03		CA AND	_
9-5/8	40		27	55		N/A			450 sx	CO ₂₅₂	- 17 OT	co/	
			ļ					ļ		\	367.62	<u> </u>	
7	24		38	51		N/A		1	200 sx	ί.			
24.		LIN	ER RECOR					25.		<u>ING RE</u>	CORD		
SIZE	TOP	BOTT	'OM	SACKS CEM	ENT	SCREE	EN	SIZ	E	DEPTH	SET	PACKER SET	
4-1/2	3784	4	229	220					2-7/8"	40	15'	4020	
26. Perforation record	d (interval, size, and n	umber)				27. A	CID, S	HOT, FR	ACTURE, CE	MENT, S	QEEZE	, ETC.	
		-			*	DEP'	TH INT	ERVAL				RIAL USED	
4160' - 4229	', 2 SPF, 64 h	oles (added 9/2	29/05)		4:	<u> 165 '</u>	4302'	3000 G	al. 15%	NEFE	HCL (3/3/06)	
4229' - 4302	', Open Hole												
28.	•			PRODUC	ΓΙΟΝ	N							_
Date First Production	Produ	ction Me	thod (Flowing	g, gas lift, pump	ing - S	Size and	type pun	np)		Well St	atus (Pro	d. or Shut-in)	
10/5/05 (Inj	ection)										Inj	ecting	
Date of Test	Hours Tested	(Choke Size	Prod'n For		Oil - Bb	l,	Gas - M	CF Wate	r - Bbl.	Gas	- Oil Ratio	_
				Test Period									
Flow Tubing Press.	Casing Pressure		Calculated 24- Hour Rate	Oil - Bbl.		Gas	- MCF	Wat	er - Bbl.	Oil Gra	vity - AP	I -(Corr.)	
29. Disposition of Ga	s (Sold used for fire	l vented	etc)	1		<u> </u>			Test W	itnessed B	v		
N/A	s spoin, useu joi jue	, renacu,	C.C.)						1 CSt W	iciosseu D	7		
30. List Attachments	"												
*NOTE	: Well was de	epened	to-4302'	(9/28/05)									
31. I hereby certify	that the information	n shown	on both side	es of this form	is tru	e and c	omplete	e to the be	est of my know	ledge and	belief	K.W	
Signature M	Iaili Stepi	re_	Print Nam	ted ne Mark S	teph	ens		Tit	ie Reg. Con	no. Ana	lvst r	Date 5/30/0	6

Mark Stephens

Name

E-mail address Mark_Stephens@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	stern New Mexico		Northeastern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T. Tubb	T. Delaware Sand	T. Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	,	T. Chinle	T.				
T. Penn	T.	T. Permain	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
			OIL OR GAS SANDS OR ZONES				
No. 1, from	to	No. 3, from	to				
No. 2, from	to	No. 4, from	to				
Incluide data on mate of most		TANT WATER SANDS					
	er inflow and elevation to which wa						
			feet				
No. 2, from	to	teet	feet				

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology		
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