

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002509169
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34227
7. Lease Name or Unit Agreement Name Seven Rivers Queen Unit
8. Well Number 17
9. OGRID Number 220420
10. Pool name or Wildcat Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other - Injection <input type="checkbox"/>	
2. Name of Operator Arena Resources Inc.	
3. Address of Operator 4920 S. Lewis, Suite 107, Tulsa, OK 74105	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>35</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-24-06 MI RU DDU. COOH with injection equipment.

2-27-06 GIH with packer and RBP. Test casing. Found holes in 5 1/2" casing. 30' to 36' from surface. COOH RU Wireline, no movement in 5 1/2" casing. MI RU BJ. Pump 25 sx cement. Cement comes out of ground around wellhead. Run RPB in hole at 1200'

3-22-06 RD MO DDU. Clean location.

4 1-06 MI trackho. Dig hole around casing 32' deep. Cut 8 5/8" and 5 1/2" casing off. Weld in new 8 5/8" and 5 1/2" casing to surface. Tested casing, held OK. Cover up hole.

4-24-06 - 5-1-06 MI RU DDU. Test casing. Blowed hole in casing at 600 psi. at 40'. Pump 50 sx cement. Drill out cement. Test casing, held OK.

5-2-06 GIH with 5 1/2" injection packer to 3535'. Pump packer fluid. Set packer. Run chart, held OK. RD MO DDU. Well injection.

Perfs 3691-3769

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative NMOC-approved plan ☐.

SIGNATURE _____ TITLE Production Supervisor DATE 6-8-06

Type or print name Danny M. Palmer
For State Use Only

E-mail address:

Telephone No. (505) 738-1739

APPROVED BY: [Signature]
Conditions of Approval (if any):

TITLE OC FIELD REPRESENTATIVE IV/STAFF MANAGER DATE JUN 09 2006

