District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For de appropried to approp

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	of a pit or below-grade tank Closure of a pit or below-grade tank
	Telephone: (918) 747-7620 e-mail address: arenaresourcesinc, com
Address: 4920 S. Lewis, Suite 107, Tulsa OK 74105	API#: 30-025-37528
	Latitude Longitude NAD: 1927 \[1983 \[1983 \]
Surface Owner: Federal State Private Indian	Longitude NAD. 1927 1965 [
Pit	Below-grade tank
Type: Drilling ☐ Production ☒ Disposal ☐	Volume:bbl Type of fluid:
Workover Emergency	Construction material:
Lined 🛮 Unlined 🗖	Double-walled, with leak detection? Yes If not, explain why not.
Liner type: Synthetic ☑ Thickness 12 mil Clay ☐	
Pit Volume 24,000 bbl	
Depth to ground water (vertical distance from bottom of pit to season	Less than 50 feet (20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet (10 points) XXXX
men muoi cicration oi giotine water.)	50 feet or more, but less than 100 feet 100 feet or more (10 points) XXXX (0 points) 223242526
Wellhead protection area: (Less than 200 feet from a private do	
water source, or less than 1000 feet from all other water sources.	No (vients XXXX (nnext)
water source, or less than 1000 feet from an other water sources.	Less than 200 feet (20 points)
Distance to surface water: (horizontal distance to all wetlands, play irrigation canals, ditches, and perennial and ephemeral watercourses	yas, 200 feet or more, but less than 1000 feet (10 paints)
	ec) \"\ \"\\
	Ranking Score (Total Points)
If this is a pit closure: (1) Attach a diagram of the facility showing	the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite be
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of	acility NA (3) Attach a general description of remedial action taken include
remediation start date and end date. (4) Groundwater encountered	No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations a	l excavations.
Additional Comments: Closure work plan for drilling pit. The	illing pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and
with a 12 mil. Synthetic liner on former drilling pit site. Drillin	pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be
Over the pit contents with a min. of a 3' over lap of the underlying	trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of cle
and like material. A one call and 48 hour notice will be provide	to the Oil Conservation Division before closure actions begin.
Pit Closure actions to begin by NA. Ending date NA	
The state of the s	
Thereby and G. Abat Aba in Compation above in the analysis and appropriate	the best of my brownledge and belief. I fought a court of the Ada above described his as below and
	the best of my knowledge and belief. I further certify that the above-described pit or below-grade midelines \square , a general permit \square , or an (attached) alternative OCD-approved plan \square .
•	
Date: 6-8-06	
Printed Name/Title Danny M, Palmer	Signature
	re does not relieve the operator of liability should the contents of the pit or tank contaminate ground wa relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/o
Approval: Printed Name/Title GARY W. WINK STA	FMBR Signature Harry W. Wink Date: 6/9/06