District I 1625 N. French Dr., Hebbs, NM 88240 District II 1301 W. Grand Avenuc, Amesia, NM 88210 District III 1000 Rio Brazos Roed, Aztoc, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

1220 South St. Francis Dr. office Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔯 No 🗍 Type of action: Registration of a pit or below-grade tank 🗍 Change of a pit or below-grade tank 🖾		
Operator:Edge Petroleum Operating, CompanyTelephone: Address:1301 Travis, Suite 2000; Houston, Texas 77002	(713) 427-8883c-mail address:Lindssy@	ork ford.com
Facility or well name: _South Lust: 28 Federal #1API.#: _3	0-025-36992 U/L or On/Otr M	Sec. 28 T 198 R 32P
Courny:Lea Lctinude _32"37"33.05" N Longitude _103°46'35.51" W NAD: 1927 [] 1983 []		
Sorface Owner: Federal 🔯 State 🔲 Private 🗍 Indian 🗍		
Eiz	Belger-grade took	
Ive: Drilling ⊠ Production □ Disposal □	Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If not, explain why not.	
Worksover Emergency		
Lined 2 Unligad		
Liner type: Synthetic M Thickness 12 mil Clay		
Pit Volume bb!		
	Less than 50 foot	(20 points)
Depth to ground water (vertice) distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	
	100 feet of more	(10 points)
	100 feet of more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playes, impation canals, disches, and percanial and ephaniaral watercourses.)	Loss then 200 feet	(20 points)
	200 fact or vaore, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
		0
	Ranking Score (Total Polats)	J
If this is a set closure: (1) Attach a disarem of the facility showing the pit's relationship to other equipment and tracks. (2) Indicate disposal toestion: (check the onsite box if		
your are burying in place) assist afficial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🔲 Yes 🗍 If yes, show depth below ground nurisceft, and starch sample results.		
(5) Attach will sample results and a diagram of sample locations and excavations.		
Additional Comments: Work plan for closuse of drilling pit. Pit contents will be mixed with careful answeried to stiffen the pit contents. Encapsulation trench will be		
Constructed and lined with a 12 mil synthetic liner. Pit capping liner will then have a min. of 3" of sep soil placed on top. A 48 hour notice will be provided to the Oil		
Conservation Division before pit closure extions are begun.		
Court voice Division of the Instite States See Organ		
I hereby certify that the information above is true and complete to the best of my impuledge and belief. I further certify that the above-described pit or below-grade tank		
has been will be constructed or closed according to NMCCD guidelines 2. a general paradt or an (ettached) alternative OCD-approved plan		
70000 67872006		
Dete: _6/8/2006		
Your certification and NMOCD approval of this application/closure does not relieve the operator of hisbility should the consents of the pit or tank comminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local taws and/or regulations.		
Approval: Printed Name/Title GARY W. WINK STAFFMGR Signature Hay W. Wink Date: 6/9/04		