District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos Rd., / District IV	ion Divi	Dr.			Submi	it to App	propriate District Office 5 Copies					
1220 S. St. Francis Dr.,				Santa Fe, N				FX 6 3 7 7			AMENDED REPORT	
I. REQUEST FOR ALLOWABLE A Operator name and Address John H. Hendrix Corporation						THOR	² OGRID Number 012024					
P. O. Box 3040 Midland, TX 79702-3040						³ Reason for Filing Code/ Effective Date Returned to prod. status						
⁴ API Number							⁶ Pool Code					
30 -025-10071						9 Well Number						
005179						ven Number						
				ot.Idn Feet from the 440		North/South Line South		Feet from the 880		est line	County —	
¹¹ Bottom	Hole Location						1					
UL or lot no. Secti	on Townsh	ip Range	Lot Idn	Feet from the	North/So	uth line	Feet	from the	East/West line		County	
P See Code P P See Code P P See Code P See Code P P See Code P See				¹⁵ C-129 Peri	mit Number ¹⁶ C-129 Effect			Effective 1	Date	¹⁷ C-1	29 Expiration Date	
III. Oil and C				20		1 21			22			
18 Transporter OGRID 19 Transporter Na			me		POD ²¹ O/		/G	POD ULSTR Location and Description				
034053 Plains Marketing			108771)	О		P - 5 - 22S - 37E				
P. O. Box 4648 Houston, TX 77210												
24650			1087730	1087730			P - 5 - 22S - 37E					
	isiana, Ste 5 TX 77002	5800	1									
				1								
				<u> </u>		<u> </u>					1128295037	
4						_				66	12825 37 37	
										130	2d 200	
IV. Produced		NOD AN CED	<u> </u>	1.0		-				2324	Files of	
²³ POD 1087750		POD ULSTR	Location a	nd Description	1					(22)	Muchined a	
V. Well Completion Data					330 6							
²⁵ Spud Date	²⁵ Spud Date ²⁶ Ready Date			²⁷ TD	²⁸ PBTD		Perforation 6312 - 64		ions 426		30 DHC, MC	
31 Hole Size		32 Casin	32 Casing & Tubing Si		33 Depth				34 Sacks Cement			
		NG										
	NC											
	ì											
2 % tubing						6200'						
VI. Well Test Data					Per KV							
35 Date New Oil 36 Gas Delivery Date 05/11/2006 05/11/2006		05/1	³⁷ Test Date 05/11/2006		³⁸ Test Length 24			25 33				
⁴¹ Choke Size	⁴² Oil		43 Water 0		44 Gas 11 -			-	⁴⁵ AOF ⁴⁶ Test Method -			
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:					OIL CONSERVATION DIVISION Approved by:							
Printed name:						Title: PETROLEUM ENGINEER						
Ronnie H. Westbrook												
Title: Vice President E-mail Address:						Approval Date: JUN 0 9 2006						
Date: 05/25/2006 Phone: (432)684-6631												

Sent: Fri 6/9/2006 8:36 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Apache still has three one-well bonds to submit according to Jane's list. 30-025-04136; 30-025-33045; 30-025-33567

None of the rest appear on Jane's list.

All have blanket bonds.

From: Mull, Donna, EMNRD

Sent: Friday, June 09, 2006 8:21 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Pogo Producing Co (17891) Mewbourne Oil Co (14744) ConocoPhillips Co (217817) John H Hendrix Corp (12024) Yates Petroleum Corp (25575) COG Operating LLC (229137) Samson Resources Co (20165) Marbob Energy Corp (14049) Apache Corp (873) Mack Energy Corp (13837) COG Operating LLC (229137) Marthon Oil Co (14021) Lewis B Burleson Inc (13300)

I have checked these Operators in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EML... 6/9/2006