District I 1625 N. French Dr., Hobbs, NM 88240

District II

1220 S. St. Francis Dr., Santa Fe, NM 87505

cekendrix@marathonoil.com

05/24/2006

Phone: **713-296-2096**

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1301 W Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office 1220 South St. Francis Dr. District III 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹Operator name and Address ² OGRID Number THIS WELL HAS BEEN PLACED IN THE PURE Marathon Oil Company 14021 DESIGNATED BELOW. IF YOU DO GOT COMPERS ³ Reason for Filing Code/Effective Date P.O. Box 3487 MOTHY THIS OFFICE. Houston, Texas 77253-3487 NW 04/19/2006 4 API Number Fool Code Eunice 25-37592 Property Code 8 Property Name 9 Well Number 006428 W-5? Marshall II. **Surface Location** UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 990' South 1980' West **Bottom Hole Location** UL or lot no. Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date ¹⁷ C-129 Expiration Date 15 C-129 Permit Number C-129 Effective Date 04/18/2006 III. Oil and Gas Transporters Transporter Transporter Name 20 POD 21 O/G POD ULSTR Location OGRID and Address and Description Plains Marketing 34053 1248610 0i1UL'K', Sec 27, T-21-S, R-37-E 500 Dallas Suite 700 W.S. Marshall B Sour Oil Tanks @ Bat Houston, TX 770002 Southern Union Gas Services Ltd. UL'K', Sec 27, 7-26-13,180-37-E Sid (sour) gas meter @ Marshall B Ba 20809 2819114 201 Main Street Suite 3000 Fort Worth, TX 76102 oco**г**ааоН Receive **4 Produced Water** 150E ²³ POD ²⁴ POD ULSTR Location and Description Well Completion Data 25 Spud Date 27 TD 26 Ready Date 28 PBTD ²⁹ Perforations DHC, MC 04/18/2006 03/30/2006 3996'-4130' 4330 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4" 8 5/8° <u>437'</u> 280 7 7/8" 1050 4320' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure 04/19/2006 04/19/2006 04/22/2006 45 ⁴² Oil 45 AOF 41 Choke Size 46 Test Method Water Gas N/A 201 Pumping ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Approved by: Signature: harlo Printed name Title: PETROLEUM ENGINEE UN 0 9 2006 Charles E. Kendrix Title: Approval Date: Regulatory Compliance Representative Email

Sent: Fri 6/9/2006 8:36 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Apache still has three one-well bonds to submit according to Jane's list.

30-025-04136; 30-025-33045; 30-025-33567

None of the rest appear on Jane's list.

All have blanket bonds.

From: Mull, Donna, EMNRD

Sent: Friday, June 09, 2006 8:21 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Pogo Producing Co (17891)
Mewbourne Oil Co (14744)
ConocoPhillips Co (217817)
John H Hendrix Corp (12024)
Yates Petroleum Corp (25575)
COG Operating LLC (229137)
Samson Resources Co (20165)
Marbob Energy Corp (14049)
Apache Corp (873)
Mack Energy Corp (13837)
COG Operating LLC (229137)
Marthon Oil Co (14021)
Lewis B Burleson Inc (13300)

I have checked these Operators in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna