Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minerals and Natural Resources	Form C-103	
Office Energy, Minerals and Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-025-28702	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505	STATE STATE	
District IV		
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 027818	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	State M Com	
1. Type of Well:	8. Well Number	
Oil Well 🚺 Gas Well 🗌 Other	7	
2. Name of Operator	9. OGRID Number	
Energen Resources Corporation	168928	
3. Address of Operator	10. Pool name or Wildcat	
<u>3300 N. 'A', Bldg. 4, Ste. 100, Midland, TX 79705</u> 4. Well Location	Saunders: Permo-Upper Penn	
4. Well Location		
Unit Letter0 : feet from the South line and	1980 feet from the East line	
Section 3 Township 15S Range 33E	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc. GR: 4188'		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Dist	ance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction		
Approved as to plugging of the Well Bore Liability under bond is retained until surfact Perform REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	Report, or Other Data SEQUENT REPORT OF:	
TEMPORARILY ABANDON plugging of the Well Bore.		
PULL OR ALTER OASING bond is retained TUPLIE CASING TEST AND CEMENT JOB		
OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. 	pertinent dates, including estimated date	
5/31-6/6/06 - MIRU plugging unit. TIH w/312 jts of 2-3/8" tbg & tag to mud. POOH w/94 jts tbg. Pmp 25 sack cmt plug from 6871' to 6770'. Perf @ 3955'. Pressured up to 1500psi. Sqz holes would not break down. POOH 4305'-4205' per OCD and tag at 4182'. Lay down 92 jts of tbg. Pmp 25 hrs. Tag plug at 1041'. Perf 4 sqz holes @487'. Set pkr @ 387' and sqz w/150 psi on sqz. Pressure test csg 1000# Tag plug @ 345'. Perf sqz 4 thru perfs at 70'-surface. RDSU. Basic will cut off WH & install P&A	<pre>csg w/4sqz holes at 4255'. Set pkr w/pkr. Pmped 25 sack cmt plug from sack plug from 1262-1150'. WOC 3 w/60 sacks thru perfs @ 487'. SI holes @ 70', sqz w/50 sacks C cmt. marker at later date.</pre>	
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan	
SIGNATURE AND TITLE Regulator	y Analyst DATE 6/7/06	
	clarson@energen.com Telephone No. 432/684-3693	
For State Use Only surface restoration is completed.		
APPROVED BY_ fine Williams TITLE	DATE JUN 1 2 2006	

Conditions	of Approval,	if any:	

OC DISTRICT SUPERVISOR/GENERAL MANAGER