State of New Mexico

Form C-103 Submit 3 copies Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-31835 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD. Artesia, NM 88210 FEE 🗌 STATE 🗸 DISTRICT III State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-1520-1 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI VACUUM GLORIETA WEST UNIT (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: WELL WELL OTHER Injection 8. Well No. 2. Name of Operator CHEVRON USA INC 9. Pool Name or Wildcat 3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705 VACUUM GLORIETA 4. Well Location C : 73 Feet From The NORTH Line and 1411 Feet From The WEST Township 17S Range 34E ___NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-4008' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB PULL OR ALTER CASING **REPAIR TBG LEAK & ADD GLORIETA PAY** OTHER: OTHER: ~ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-18-06: MIRU. PU WS & BIT. EOT @ 1554. 5-19-06: PU BIT & WS. TAG @ 5969. C/O FR 5969-6246. 5-22-06: TIH W/RBP & PKR. SET RBP @ 5900. REL RBP. TIH W/GAUGE RING TO 6270. TIH W/CIBP TO 6200 & SET. TIH & DUMP 10' CMT ON CIBP. PBTD @ 6190. TIH W/WS OPEN ENDED TO 5211. DUMP 24 SX 20/40 GRADY SAND. PBTD @ 6020. TOH TO 4044' EOT. 5-23-06: TAG SAND @ 6015. PERF 5996-6000, 5988-92, 5970-73, 5962-64, 5928-29, 5933-37, 5941-45, 5955-57, TIH W/WS TO 1286. 5-24-06: TIH W/CHARGE FR 5940-5945. MOVE IN NEW 2 3/8" TBG. TIH W/PKR, SN, 2 7/8" TBG. TIH W/TBG, PKR, SN. SET PKR @ 5914. EOT @ 5978. ACIDIZE PERFS 5928-6000 W/3000 GALS 15% HCL ACID. 5-25-06: REL PKR. PU BIT & TAG @ 6043. NO SAND @ 6015. EOT @ 5857. 5-26-06: TIH W/BHA ON 184 JTS 2 7/8" WS. TAG @ 6041. MILL BAD CSG FR 6041-6053. C/O TO 6069. PULLED SHOE TO 2036. 5-30-06: TIH W/WS. PU ON/OFF TOOL ON 80 JTS 2 3/8" TBG TO 2549'. 5-31-06: PU 2 3/8" IPC TBG, 105 JTS. SET PKR @ 5914. DISPL HOLE W/130 BBLS PKR FLUID. ATTEMPT TO CHART & TEST. LOST 40# IN 15 MINS. 6-01-06: CHART & TEST 5 1/2" CSG TO 540#. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT inkerton TITLE Regulatory Specialist SIGNATURE DATE 6/5/2006

TYPE OR PRINT NAME

APPROVED

TITLE Dist, Sepervison

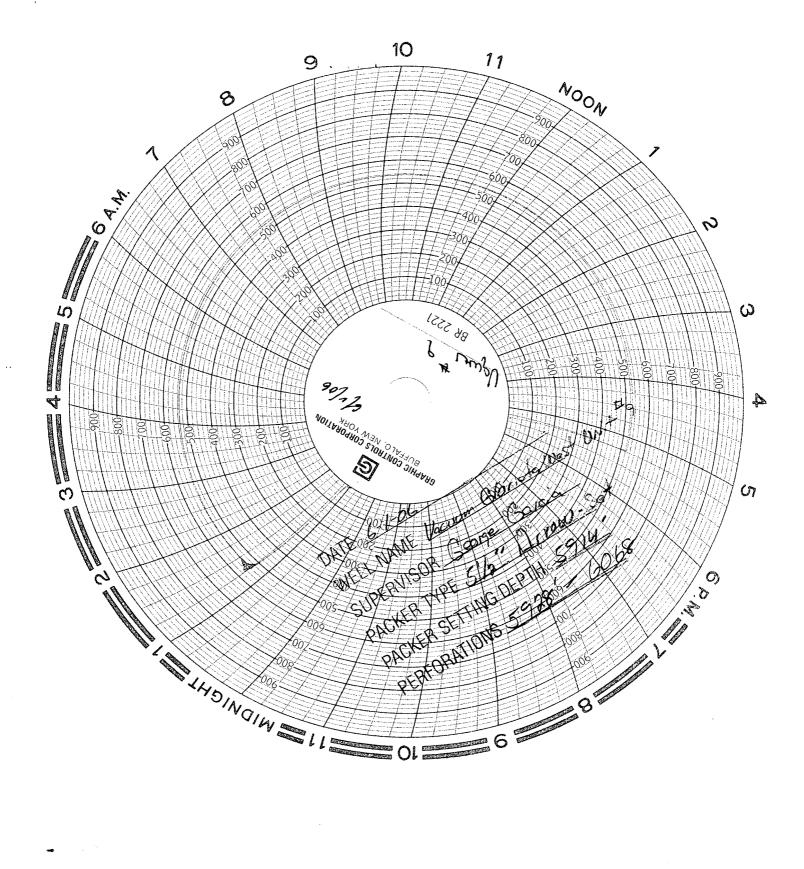
Denise Pinkerton

6/12/26 hasoto/Nithols 12-93 ver 1.0 DATE

Telephone No.



432-687-7375



30.00 5. 31835. 73'FNZ - 1411. FWZ