

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294		² OGRID Number 157984
		³ Reason for Filing Code/Effective Date Return well to production
⁴ API Number 30-0 25-07499	⁵ Pool Name Hobbs; Grayburg - San Andres	⁶ Pool Code 31920
⁷ Property Code 19520	⁸ Property Name North Hobbs G/SA Unit	⁹ Well Number 121

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	29	18-S	38-E		2310	North	330	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date *N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034019	ConocoPhillips Pipeline P.O. Box 791 Midland, TX 79701	2265310	0	
	*NOTE - produced gas is reinjected as a part of the North Hobbs Unit CO2 flood			

IV. Produced Water

²³ POD 2265350	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 3/8/06 (RU)	²⁶ Ready Date 4/12/06	²⁷ TD 4275'	²⁸ PBSD 4275'	²⁹ Perforations 4138' - 4162'	³⁰ DHC, MC
³¹ Hole Size 16	³² Casing & Tubing Size 12-1/2 13.375	³³ Depth Set 231	³⁴ Sacks Cement 250		
12-1/4	9-5/8	2750	650		
8-3/4	7	3104	100		
6-1/8	4-1/2 (Liner)	2900 - 4201	100		

VI. Well Test Data

³⁵ Date New Oil 4/12/06	³⁶ Gas Delivery Date N/A	³⁷ Test Date 4/27/06	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure N/A	⁴⁰ Csg. Pressure 35
⁴¹ Choke Size N/A	⁴² Oil 70	⁴³ Water 1001	⁴⁴ Gas 393	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Mark Stephens

Printed name:
Mark Stephens

Title:
Regulatory Compliance Analyst

Email
Mark.Stephens@oxy.com

Date:
5/15/06

Phone: (713) 366-5158

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JUN 12 2006

PETROLEUM ENGINEER

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 6/12/2006 9:39 AM

None appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD
Sent: Monday, June 12, 2006 9:28 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Yates Petroleum Corp (25575)
Occidental Permian Limited Partnership (157984)
John H Hendrix Corp (12024)
COG Operating LLC (229137)
Devon Energy Production Co LP (6137)
ConocoPhillips Co (217817)
Texland Petroleum-Hobbs LLC (113315)
Lewis B Burleson Inc (13300)

I have checked the Inactive well list for each operator.

Please let me know. Thanks and have a nice day. Donna