

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30103
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	253
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Feet From The	WEST Line
Section	36
Township	17S
Range	34E
NMPM	LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4018' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>675</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4018' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SHORT DN HOLE & STIM

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-17-06: MIRU. MOVE IN 74 JTS 2 7/8" WS & 140 JTS 3 1/2" WS. PU BIT, EOT @ 4219.
5-18-06: DISPL W/10# BRINE WATER. TIH W/2 7/8" TBG TO TAG UP @ 4282. TBG STUCK - WORK FREE. TIH W/TBG TO 4282. C/O FR 4282-4570.
5-19-06: TIH W/2 7/8" TBG TO 4596. C/O 4596-5428.
5-22-06: TIH W/TBG TO 5428. C/O 5428-6100.
5-23-06: PMP 40 BBLs 10# BRINE DN CSG. TIH W/TBG TO 6000. C/O FR 6000-6326. PU PKR, SN, & WS TO 3116.
5-24-06: SET PKR @ 4179. PMP 30 BBLs PRE PAD, MIX 500 GALS SRW-196 W/40 BBLs FW. FLUSH W/45 BBLs.
5-25-06: REL PRESS OFF TBG. TIH W/JET BLAST, COIL TBG. ON ACID 6358-4399, ON ACID 4399-6343. ON FLUSH 6343-4054.
5-26-06: PMP 20 BBLs MUD DN TBG. REL PKR. EOT @ 3000.
5-30-06: TIH W/BHA & 130 JTS 2 7/8" TBG 4121'. MAKE UP QCI HANGER CONNECTION & LAND HANGER.
5-31-06: TEST RUN SUB PUMP. GOOD. RIG DOWN. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/1/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

JUN 12 2006