Find Large Stoppies Fine Page Fine P	Submit To Appropriate State Lease - 6 copies	Submit To Appropriate District Office State Lease - 6 copies State Of New Mexico							Form C-105				
Constitution Cons		Fee Lease - 5 copies Energy, Minerals and Natural Resources							Revised June 10, 2003				
South County Articles April South St. Practice State Oil & Gas Lease No.	1625 N. French Dr., Hobbs, NM 88240										35		
STATE X FEE	1301 W. Grand Avenu	1301 W. Grand Avenue, Artesia, NM 88210 OII COIISEI VALIOII DIVISIOII											
1300.5.8 Panels D., Steas F. N. 54365		Aztec, NM 87410		12									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 18. Type of Well GAS WELL X DRY OTHER CONFIDENTIAL	District IV Santa Fe, NM 8/505							Ī	State Oil & Gas Lease No.				
In Type of Well: GAS WELL X DRY OTHER CONFIDENTIAL)A/ELL 00	DADLETION C	D DECC	NADI.	ETION DEDOI	T A N I	DIOO				or probable consumeration of the original con-		
OIL WELL OXER DEPTH DESTAL DEPTH DEP	ľ	JMPLE HON C	K KECC	NNPL	ETION REPOR	KI AN	D LOG		7 Lease Name		The state of the s	ame	
New X	1	GAS WELL	X DRY	· 🗍	OTHER <u>C</u>	CONFIL	ENTIAL		7. Louge Harrie	or omerig	COMMON TV		
New X	h Type of Comple	etion:							Fact 9	Sand Snri	nge BGI	E State Com	
2. Name of Operator	· · ·		EN PL	JUG [DIFF			1	Last oute opinigs DOL blate Colli				
Yates Petroleum Corporation 9 9 Pool name or Wildest	P.		BA	CK	RESVR.			-	0 W-11 M-				
3. Address of Operator 10. South Fourth Street, Artesia, NM 88210 (505) 748-1471 9. Peol name or Wildest Sand Springs; Mississippian (Gas)									8. Well No.		9		
4. Well Location Unit Letter D 1040 Feet From The North Line and 1040 Feet From The West Line Section 35 Township 108 Range 34E NMPM Lea County	3. Address of Opera	itor	ND # 0001	^	(505) 740 147							. (C.)	
Section 35 Township 10S Range 34E NMPM Lea County		th Street, Artesia,	NM 88210	0	(505) 748-147	<u>l</u>		1	Sand	Springs;	Mississi	ppian (Gas)	
10. Date Spudded	Unit Letter	D : 1040	Feet From	m The	North	Line	and	1040) Feet Fr	om The	W	Vest Line	
122-4-08 RH 1-23-06													
12590' 12530' Zones? Drilled By 80-12590' N/A 19 Producing Interval(s), of this completion - Top, Bottom, Name 12327-12349' Austin Cycle No 12327-12349' Austin Cycle No 21. Type Electric and Other Logs Run BCS, Laterolog, CNL, CBL No 22. Was Well Cored No 23.	12-4-04 RH 1-23-06 2-20-06 4183' GR, 4203' KB								Elev. Casinghead				
12327-12349 Austin Cycle	12590'	125	30'		Zones?	Many				590'	Cable T		
22. Was Well Cored No				tom, N	ame				20	0. Was Dire			
CASING RECORD (Report all strings set, in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED								<u> </u>	11	Çored		10	
CASING SIZE		rolog, CNL, CBL					<u> </u>		<u> L</u>		No		
13-3/8"		NAME OF THE OWNER O	v n /mm	CA				triņ					
13-3/8" 48# 435' 17-1/2" 450 sx (circ)						<u>l</u> .	1 1			G RECORL) A	AMOUNT PULLED	
Size TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET								- 13	1 1 1 1	(circ)		· · · · · · · · · · · · · · · · · · ·	
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 1228 DEPTH SET PACKER SET 2-7/8" 12289' 12290' 26. Perforation record (interval, size, and number) 12327-35' and 12338-49' w/40 .42" holes PRODUCTION Date First Production 2-21-06 Date of Test Hours Tested Choke Size Prod'n For Test Period 2-24-06 24		36#,	40#				<u>·</u>						
24. LINER RECORD 25. TUBING RECORD	5-1/2"	17	#		12590'		8-3/4") 1 (0)		[-3 000, calc)		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 12289' 12290' 26. Perforation record (interval, size, and number) 12327-35' and 12338-49' w/40 .42" holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prodn For Test Period 2-24-06 Date of Test Hours Tested Choke Size Prodn For Test Period 27 1826 0 Flow Tubing Casing Pressure Calculated 24-Hour Rate 800# 100# 27 1826 0 Pross. 800# 100# 27 1826 0 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06	24	<u> </u>		LIN	IEB BECORD			25	1572.82.27.21	I IDING DI	SCOPD.		
26. Perforation record (interval, size, and number) 12327-35' and 12338-49' w/40 .42" holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12327-49' 2000 gal 15% NEFE acid w/40 balls 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested Choke Size Prod'n For Test Period 2-24-06 24 1/4" 27 1826 0 Flow Tubing Casing Pressure Calculated 24-Hour Rate Press. 800# 100# 27 1826 0 Prod'n Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Sold OIL ist Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06		TOP	BOTTO			S	CREEN	25.				PACKER SET	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12327-49' 2000 gal 15% NEFE acid w/40 balls PRODUCTION Date First Production 2-21-06 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n For Test Period 2-24-06 24 1/4" 27 1826 0 Flow Tubing Pressure Calculated 24-Hour Rate 27 1826 0 Press. 800# 100# 27 1826 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Logs, Deviation Report 31. 1 hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06													
28 PRODUCTION Date First Production 2-21-06 Production Method (Flowing, gas lift, pumping - Size and type pump) Producting Date of Test 4 Hours Tested 2-24-06 Production Choke Size Prod'n For Test Period 27 Production Producting Casing Pressure Press. 800# 100# 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Logs, Deviation Report 112327-49' 2000 gal 15% NEFE acid w/40 balls Well Status (Prod. or Shut-in) Producting Producing Producing Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By Noel Gomez Noel Gomez Signature: Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06	26. Perforation re	cord (interval, size, a	d number)										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Production Date of Test Date of Date of Test Date of Te	1	2327-35' and 1233	8-49' w/40 .	42" ho	oles	$\overline{}$							
Date First Production 2-21-06 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 2-24-06 24 1/4" Flowing Casing Pressure Press. 800# 100# 27 1826 0 Calculated 24- Hour Rate 27 1826 0 Test Witnessed By Sold 30. List Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06													
Date First Production 2-21-06 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 2-24-06 24 1/4" Flowing Casing Pressure Press. 800# 100# 27 1826 0 Calculated 24- Hour Rate 27 1826 0 Test Witnessed By Sold 30. List Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06													
Date First Production 2-21-06 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 2-24-06 24 1/4" Flowing Casing Pressure Press. 800# 100# 27 1826 0 Calculated 24- Hour Rate 27 1826 0 Test Witnessed By Sold 30. List Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06	28				PRO	DIIC	TION		<u> </u>				
Date of Test Hours Tested Choke Size Prod'n For Test Period 27 1826 0 Flow Tubing Casing Pressure Hour Rate Press. 800# 100# 27 1826 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Noel Gomez Sold Noel Gomez 1. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06													
2-24-06 24 1/4" Test Period 27 1826 0 Flow Tubing Press. 800# 100# 27 1826 0 27 1826 0 Casing Pressure Calculated 24- Oil – Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06	L		T 61 1 6									<u></u>	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 800# 100# 27 1826 0 Test Witnessed By Sold Sold Noel Gomez Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06	Date of Test	Hours Tested	Choke S	size		1	11 – 801	l	Gas – MCF	Water	- Bbi.	Gas - Oil Ratio	
Press. 800# 100# 27 1826 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 10. List Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06			1/4"			<u> </u>				()		
800# 100# 27 1826 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 10. List Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06		Casing Pressure	i i	24-	Oil – Bbl.	Ga I	s - MCF	,	Water - Bbl.	Oil C	iravity - A	PI - (Corr.)	
Sold 30. List Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06	1	100#	Hour Rate		27		1826		0				
30. List Attachments Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature: Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06	29. Disposition of C	ias (Sold, used for fue	l, vented, etc.,)		•				Test Witnes	sed By		
Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature: Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06	Sold 30. List Attachment	ts									Noel	Gomez	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06													
Signature: Name: Stormi Davis Title: Regulatory Compliance Technician Date: 2-27-06	31. I hereby certif	y that the informati	on shown or	both.	sides of this form as	true and	l complete to	the	best of my knp	wledge an	d belief		
E-mail Address: stormid@ypcnm.com	Signature:	Ston	anis			is	Title: Reg	ulat	ory Complian	nce Techn	iician	Date: <u>2-27-06</u>	
	E-mail Address	: stormid@ypcni	n.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	11062'	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	11586'	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2866'	T. L. Miss	12512'	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres	4136'	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	5575'	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T			
T.Tubb	7043'	T. Delaware Sand		T.Todilto	T			
T. Drinkard		T. Bone Springs		T. Entrada	T			
T. Abo	7840'	T. Rustler	2232'	T. Wingate	T			
T. Wolfcamp	9170'	T. Morrow	12158'	T. Chinle	T			
T. Penn		T. Austin Cycle	12311'	T. Permian	T			
T. Cisco (Bough C)		T. Chester Lm	12454'	T. Penn "A"	T			
					OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to		to
		No. 4, from	
	IMPC	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RE	CORD (Attach additional sheet if n	ecessary)

Thickness

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		1	1	i		1	1	