

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						7. Unit or CA Agreement Name and No.			
2. Name of Operator Nearburg Producing Company						8. Lease Name and Well No. Kudu 9 Federal #6			
3. Address 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705				3a. Phone No. (include area code) 432/686-8235		9. API Well No. 30-025-37092			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650 FSL and 1980 FEL						10. Field and Pool, or Exploratory Tonto; Seven Rivers			
At top prod. interval reported below						11. Sec., T., R., M., or Block and Survey or Area Sec 9, 19S, 33E			
At total depth						12. County or Parish Lea		13. State NM	
14. Date Spudded 3/4/05		15. Date T.D. Reached 3/15/05		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/1/05		17. Elevations (DF, RKB, RT, GL)* 3677			
18. Total Depth: MD TVD 3923		19. Plug Back T.D.: MD TVD 3881		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Litho/Density Comp Neutron/GR, HRLA-Mirco CFL/GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	32		1555		700		Surface	122
7-7/8	4-1/2	11.6		3923		1175		Surface	16
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	3729								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Seven Rivers	3560	3670	3560-3670		1 JSAP		Open		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3560-3670		600 gals 7.5% Acid							
		36 - 7-/8 ball sealers							
		60,460# Super LC 16/30 resin coated proppant							

28. Production - Interval A

Date First Produced 4/2/05	Test Date 4/15/05	Hours Tested 24	Test Production →	Oil BBL 13	Gas MCF 14	Water BBL 7	Oil Gravity 39.0	Gas Gravity NA	Production Method Pumping
Choke Size NA	Tbg. Press. Flwg. SI NA	Csg. Press. NA	24 Hr. →	Oil BBL 13	Gas MCF 14	Water BBL 7	Gas: Oil Ratio 1077:1	Well Status Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
7-Rivers	3556	3678		Yates 7-Rivers	3320
					3556

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sarah JordanTitle Production AnalystSignature Date 5/5/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.