State Lease - 6 copies	abmit To Appropriate District Office State of New Mexico ate Lease - 6 copies					Form C-105							
Fee Lease - 5 copies Energy, Minerals and Natural Resources District I						Revised June 10, 2003 WELL API NO.							
1625 N. French Dr., Hol District II	625 N. French Dr., Hobbs, NM 88240 <u>District II</u> Oil Conservation Division						30-025-37402						
1301 W. Grand Avenue, District III	, Artesia, NM 882	10	-	20 South St. Fra				5. Indicate Type of Lease					
1000 Rio Brazos Rd., A	ztec, NM 87410							STATE X FEE					
District IV 1220 S. St. Francis Dr.,	Santa Fe, NM 875	05	1	Santa Fe, NM	57505	)		State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						<b>.</b>	VO-616						
1a. Type of Well:		VOINTLOC							1. C	nit Agreement			
OIL WELL	X GAS WE	LL DRY		OTHER <b>RE</b>	COM	PLETION				5			
b. Type of Complet				. r						Ike State U	Init		
استعدا ا	ORK 🔄 DE VER		JG X CK	DIFF RESVR.						ike State C	m		
2. Name of Operator	VER	Dr		KESVK.				8. Well No.	-				
Yates Petroleum								1					
3. Address of Operate 105 South Fourth		sia. NM 88210	)	(505) 748-1471				9. Pool name	9. Pool name on Wildcat Ranget Lake, Upper Penn				
4. Well Location	·						1			en du ko, op	<u>per r em</u>	<u> </u>	
Unit Letter	E : 1	750 Feet From	m The	North	Lin	e and	900	) Feet	From T	he	West	Line	
Section	30	Township		<u>12S</u> Ra	inge	35E		NMPM		Lea		County	
10. Date Spudded 3-30-06 RC	11. Date T.D. 11-12-		2. Date C	Compl. (Ready to Prod 4-10-06	.)			F& RKB, RT, R, 4144' K	g		4. Elev. Ca	singhead	
15. Total Depth	16. Plug I	Back T.D.	17. If N	Multiple Compl. How	Many	18. Interv		Rotary Top	1516	17 To Cable	Tools		
12886'		1980'		Zones?		Drilled B	у	/ N N	/A	123	N/		
19. Producing Interva 11310-1132	• •	pletion - Top, Bot	tom, Na	me				12 .	20. W	as Directional	Survey Ma No	de	
21. Type Electric and	Other Logs Ru	n						22. Was We			51		
23.			CAS	SING RECOR	D (R	eport all s	strir	igs set in	well		2/		
CASING SIZE	WEIG	GHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD AMOUNT PULLED					
<u>13-3/8"</u> 9-5/8"	3	<u>48#</u> 6#, 40#		<u>427'</u> 4366'		<u>17-1/2"</u> 12-1/4"		2150 sx (circ)					
7"		26#		12886'		8-3/4"		2120 sx (TOC-3000-calc)					
		• • •									•		
24.				ER RECORD			25		_	IG RECORD			
SIZE	ТОР	BOTTO	<u>ом</u>	SACKS CEMENT		CREEN		SIZE 2-7/8"		DEPTH SET 11273'		<u>CKER SET</u> 11273'	
26. Perforation reco	ord (interval, siz	e, and number)		I	27. A	CID. SHOT	1 . FR	ACTURE, C	EMEN			11275	
	11997-120	02' w/30 .42"	holes		DEPT	H INTERVAL	<u>ر</u>	AMOUNT AND KIND MATERIAL USED					
	22' w/26 .42"							Aorrow acid w/40 balls					
		<u>11310-11322'</u> 11310-11322'					100 gal 15% NEFE acid 1000 gal 15% NEFE acid w/40 balls						
28				PRC		CTION		1000 gui 1	570111		o ouns		
Date First Production		Production Met	hod (Flo	wing, gas lift, pumpin			<b>)</b>	Well Statu	s (Prod	or Shut-in)			
4-11-0				Flowing		NI D11				Produci	<u> </u>		
Date of Test 4-10-06	Hours Tested	i Choke S 3/8"		Prod'n For Test Period		Dil - Bbl 60	1	Gas - MCF 384		Water - Bbl. 0	Gas - G	Dil Ratio	
Flow Tubing	Casing Pressure	Calculated		Oil - Bbl.	G	as - MCF		Water - Bbl.		Oil Gravity -	API - (Co	r.)	
Press. 100#		Hour Rate		60		204		0					
29. Disposition of Ga	s (Sold, used fo	r fuel, vented, etc.,		60		384		0	Test	Witnessed By			
Sold													
30. List Attachments	<u> </u>												
31. Thereby certify	that the infor	nation shown on	both s	ides of this form as	true and	d complete to	) the	best of my kn	iowled	ge and belief			
0	a		Pr	inted									
Signature:	lond	terns		ame: <u>Stormi Davi</u>	S	Title: <u>Reg</u>	ulat	tory Complia	ance T	echnician	Date: _	<u>4-17-06</u>	
E-mail Address:	stormid@v	pcnm.com											
										1/			
									6	E			

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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	11167'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	11726'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2899'	T. L. Miss Lm	12578'	T. Cliff House	T. Leadville		
T 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	4264'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	5713'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	Т		
T. Blinebry		T. Gr. Wash		T. Morrison	Т		
T.Tubb	7147'	T. Delaware		T.Todilto	Т		
T. Drinkard		T. Bone Springs		T. Entrada	Τ .		
T. Abo	7852'	T. Rustler	2095'	T. Wingate	Т		
T. Wolfcamp Lm	<u>9350'</u>	T. Morrow	12158'	T. Chinle	T		
T. Penn		T. Austin	12357'	T. Permian	Т		
T. Cisco (Bough C)		T. Chester Lm	12450'	T. Penn "A"	Т		

#### OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, fromtoto
No. 2, fromto	No. 4, fromtoto

#### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elev	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from		
No. 3, from		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology