Form 3160-4 (February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
RURFALL OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMBNO, 1004-0137 Expires: March 31, 2003

	140-11		BUREAU (I	Expires: M	arch 31, 2007	
	WELL	COMPLE	TION OR	RECOMP	LETION	REPOF	RT AN	D LOG				Serial No.		-
la. Type	of Well	Oil Well	Gas Well	При	Other		14 1-17			$\dot{-}$		MO634	e or Tribe Name	=
b. Туре	of Completion:		lew Well		Deepe	n Plu	ig Back	Diff.	Resvt.,	. L				_
		Other									7 Unit o	or CA Agre	ement Name and No.	_
	of Operator	D 1 -	·· -								8. Lease	Name and	Well No.	
Lewis B. Burleson, Inc. 3. Address 3a. Phone No. (include area code)								- 1	T. C. Federal #1			_		
P.O. Box 2479 Midland, TX 79702 432/683-4747 4. Location of We!! (Report location clearly and in accordance with Federal requirements)*								- 1	30-	025	-37622			
4. Locati	tion of We!! (Rep	ort location	clearly and in a	accordance wi	th Federal	requiremen	ts)*	<u> </u>		1	0. Field	and Pool, o	r Exploratory	_
At sur	rface 1980	' FNL	& 660'	FWL, S	ect.	19, T-	20-5	, R-3	9-E	_		AB0		_
At top	p prod. interval r	eported below	v Same							'	1. Sec., Surve		on Block and	
• • • •	Cam	•	•							h		y or Parish	Sect. 19,	120S,R39
	al depth Sam		Data T.D. Bas	-1-1		** 5 - 0						ea	NM	_
14. Date Spudded 15. Date T.D. Reached 4/6/06 16. Date Completed 5/8/06 D & A Rady to Prod.									7. Eleva	tions (DF, 1 3557.7	RKB, RT, GL)*			
18. Total	Depth: MD	7660		Plug Back T.D	D.: MD	7620		20. Dept						-
	TVD	7660			TVD	7620	İ				TVI	D		
2L Type	Electric & Othe	r Mechanic	al Logs Run (S	ubmit copy o	feach)			22. Was	well co	red? X	No L	Yes (Sub	mit analysis)	-
CND	- DLL &	M							DST ru	Ψ.,	~		mit report)	
23. Casin	ng and Liner Re	cord (Repo	rt all strings	set in well)			i	Direc	tional :	Survey?	No	X Yes (Submit copy)	-
Hole Size		Wt. (#/ft.)	Top (MD)	Bottom (M	11111 -	Cementer		Sks. &	Slun	ry Vol. BBL)	Cemen	Too*	Amount Pulled	-
$1\bar{2}-1/4$	8-5/8	24	0	1624	- - ^p	epth	730	f Cement	20		Sur		0	-
7-7/8	5-1/2	17	0	7660			1505		45		Sur			-
	 													- -
4				 -										-
														•
24 Tubing	<u> </u>												Lan	-
Size 2 - 3 / 9	Depth Set (r Depth (MD) 206	Size	Depth	Set (MD)	Packer [Depth (MD)	ļ	Size	Depth	Set (MD)	Packer Depth (MD)	•
	cing Intervals		200		26.	Perforation	Record		L				<u> </u>	
	Formation		Тор	Bottom		Perforated I			Size	No.	lojes (*)	1677	erf Status	-
A) B)	ABO		7128	7660	_ /	⁷ 298-7	<u>560</u>		.4	/3-	/s°	0	pen'O.\	
<u>c)</u>										1/0		200	164	
D)				***************************************						100	De	viace Viace Viace	[3]	•
	Fracture, Treatme Depth Interval	ent, Cement S	iqueeze, etc.							150		.3.275	व हैं	
~	3-7660		15	,000	15% NE	An	nount an	d Type of N	Material	1/50		' iil	<u> </u>	•
/ 1 / }				,000	13/0 111	<u>-! </u>		•			5	V Z		
											. 1	17	- ali	
			·								,	1 7		•
	action - Interval A										``			
28. Produ	action - Interval A	Test	oil BB!	Gas	Water	Qil Gravi	ty	Gas	11	Production	Method			
28. Produ Date First Produced		rs Test	tion BBL	Gas MCF 75	BBL	Oil Gravi Corr. API	ly 1 8	Gravity				n	DE0020	
28. Produ Date First Produced / 10/06 Choke	Test Hou Date () Test 5/10/2 Tog. Press. Csg	Test Produc	tion BBL 60 Oil	75 Gas	BBL 150 Water	Gas/Oil	iy 8	Gravity	87		low, i n	J. L. ()]	RECORD	
28. Produ Date First Produced / 10/06 Choke Size	Test Hou Date () Test Test Test Test Test Test Test Test	Test Produc	tion BBL ► 60	75	BBL 150	3	8	Gravity . 6 Well State	87	ACĈ	low, i n	J. L. ()]	RECORD	
28. Produ Date First Produced / 10/06 Choke Size 2/64 28a. Produ	Test Hou Date () Test 5/10/2 Tbg. Press. Csg Flwg. Pres St 100 uction - Interval	Test Product P	bion BBL 60 Oil BBL 60	75 Gas MCF 75	150 Water BBL 150	Gas/Oil Ratio 1250	8 :1	Gravity . 6 Well State	87	ACĈ	low, i n	J. L. ()]		
28. Produ Date First Produced / 10/06 Choke Size 2/64	Test Hou Date () Test 5/10/2 Tbg. Press. Csg Press. St 100	Test Productured 4 24 Hr. Rate 0 B	BBL 60 Oil BBL 60	75 Gas MCF	BBL 150 Water BBL	Gas/Oil Ratio	8 :1	Gravity . 6 Well State	87 duc	ACCE	low, i n	5 	RECORD 2006	
28. Produ Date First Produced / 10 / 06 Choke Size 2 / 64 28a. Produ Date First	Test Hou Date () Test 5/10 2 Tbg. Press. Cag Flwg. Press St 100 uction - Interval Test Hou	Test Product 24 Hr. 24 Hr. Test Product 24 Hr.	BBL 60 Oil BBL 60	75 Gas MCF 75	BBL 150 Water BBL 150	Gas/Oil Ratio 1250	8 :1	Gravity .6 Well State Pro	87 duc	ACCE ing	Method) L	2-0 3 BAB	2006	

													
	ction - Inte			T					Y-2",				
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
	uction - Int												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
29. Disp	osition of C Sold	ias (Sold, u	sea for fuel,	vented, etc)								
30. Sum		ous Zones	(Include Aq	31. Format	ion (Log) Markers	—							
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.													
Fort	Formation		Bottom		Descri	ptions, Conter	its, etc.		Name Top Meas. Depth				
ABO	itional rema	7128	7660		lomite	e, 0il,	& Gas	Glori	andres 4295 etta 5538 eberry 5835 6608				
Ø E	lectrical/Me undry Notic	echanical L e for plugg	ogs (1 full s	et req'd.) ent verifica	Gotion Co	the appropriate cologic Report ore Analysis	DST Report						
34. I her	eby certify	that the for	egoing and a	ttached info	ormation is c	omplete and c	orrect as determined	from all avail	able records (see attached instructions)*				
Name (please print) Steven L. Burleson Title								Vice-President					
Sign	Signature							/2/2006	5				
Title 18 States ar	U.S.C Sec y false, fic	tion 1001 a	ind Title 43 raudulent s	U.S.C Sectatements of	tion 1212, m	ake it a crime itions as to ar	for any person kno- ny matter within its	wingly and wi jurisdiction.	lifully to make to any department or agency of the	Unite			

(Form 3160-4, page 2)

(Continued on page 3)