

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 025 043.60.0
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 1150038
7. Lease Name or Unit Agreement Name: STATE E-28
8. Well No. 2
9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator FINLEY RESOURCES, INC.
3. Address of Operator 1308 LAKE ST. SUITE 200, FORT WORTH, TEXAS 76102
4. Well Location Unit Letter <u>K</u> <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Results of MIT: Csg test OK from 3800-889'. Leaks 828'-889'. Test OK 0 - 828'.

TA: Set CIBP @ 3800' (62' above perfs). Test to 1000# - OK. Circ pkr fluid. Spot 50 sx Cl. C w/2% CaCl₂ from 950 to 469'. WOC. Load hole w/ 1/4 bbl to 450#. WOC. Tag cmt @ 524'. NU wellhead. MIT to 560#. Lost 20# in 30 min. Sylvia Dickey (NMOCD) notified but unable to attend. Passed MIT. Status is TA.

This Approval of Temporary
Abandonment Expires 6/13/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE WESTERN DISTRICT MANAGER DATE Jan 17, 2005

Type or print name JAMES L. NANCE Telephone No. (817) 231-8727
(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAG DATE JUN 13 2006
Conditions of approval, if any:

State E 28 #2

1980' FSL, 1980' FWL, Sec 28K
T20S, R36E Lea Co., NM
Eumont Field completion Date: 2/21/55

KB 3624'
API # 30 025 04360
NM ID E-5146

Status: TA

8 5/8" 24# @ 335' w/ 280 sx. Circ.

Cmt from 950 to 524'

Activity

2/55: 500 gal MA, 10000 gal oil/10000# sd

9/05: MIT failed. Isolate leak 828-889'.

1/06: Set CIBP 3800'. Test to 1000# - OK.

Circ pkr fluid. Spot 50 sx cmt from 950 to 469'.

Load w/ 1/4 bbl to 450#. WOC. Tag cmt @ 524'.

MIT to 560#. Lost 20# in 30 min. Sylvia Dickey
w/ NMOCD called but could not attend.

Passed MIT. No NMOCD witness.

CIBP @
3800'

Current
1/2006

7 Rivers Queen Perfs:
3862-86', 3898-3916'

5 1/2" 14# J-55 @ 3940' w/ 1150 sx, TOC '

Operations Report

		Geology	Doug Harrington	214 763-6092
	STATE "E" 28 #2	Operations	Jim Nance	817 832-3631
	LEA COUNTY, NEW MEXICO	Site Supv		915 466 1737
		Rig	3 D	505-394-2525
DATE	ACTIVITY	Foreman	DAILY COST	CUM COST
	Run MIT			
09/27/05	R&S clean location. Hobbs Anchor set 4 anchors.	JGW	\$2,000	\$2,000
09/30/05	MIRU 3 D WS. (Jose Castro-operator) POH & LD PR 1 1/4" X 22', PRL 1 1/2" X 8', (SUBS-1 3/4" X 2', 3 3/4" X 4', 1 3/4" X 6', 153 3/4" rods & 2" X 16' pump. SDFN	JGW	\$2,000	\$4,000
10/01/05	CTL. NDWH, NUBOP. POH LD 199 jts 2 3/8" tbg, shorty pkr, 9 jts 2 3/8" tbg. SN, PS & short MJ. RIH w/ 4 3/4" bit, 5 1/2" csg scrapper. PU 116 jts 2 3/8" WS. Run scrapper to 3566'. POH w/ tbg scrapper & bit. SDFN.	JGW	\$5,900	\$9,900
10/02/05	SDFWE		\$0	
10/03/05	RIH w/ RBP & pkr (Hudson). Set RBP @ 3512', pull pkr to 3445', circ hole w/ FW (Majority pump trk) & test RBP to 1000#-OK. Test backside to 540#. Lost 140# in 10 min. Retest-lost 160#-15 min. Buddy Hill w/ NMOCD witnessed failed test & signed chart. Isolate csg leak from 828' to 889'. (Attempt to set pkr @ 858'-leak on both sides) Set pkr @ 768'. Load back side 500#. Pressure up to 600# on csg w/ surface valve open-no blow. Bleed off 75# in 4 min. Repressure to 700#lost 70# in 3 min-no blow to surface. POH w/ pkr & RIH w/ retrieving head to 3512', latch on RBP, unset, POH LD WS & RBP. NDBOP, NUWH, clean location & RDMO.	JGW	\$9,200	\$19,110
	TA Well		\$0	
01/05/06	MIRU 3 D WS. (Jose Castro-operator) R&S move in pipe trailer. PU & RIH w/ 4-3/4" bit, 5-1/2" csg scrapper (Hudson) & 126 jts 2-3/8" tbg to 3870'. (Top perf @ 3862'). SDFN	JGW	\$5,800	\$5,800
01/06/06	CTL. POH w/ tbg & scrapper. RIH w/ 5-1/2" CIBP (Hudson-Weatherford) on 2-3/8" WS to 3800' & set. (Top perfs @ 3862'). POH w/ setting tool. RIH w/ pkr & tbg to 3749'. Majority pump trk test CIBP to 1000#-OK. Circ hole w/ pkr fluid. (Champion-Cortron R-2264). POH w/ tbg, 15 stands in derrick, LD 91 jts & pkr. RIH w/ 31 jts 2-3/8" WS open ended to 950'. Set up to spot cmt 1/9/05 a.m. SDFN	JGW	\$8,600	\$14,400
01/07/06	SDFWE		\$0	
01/08/06	SDFWE		\$0	
01/09/06	CTL. Wait on cmt trks (Trucks had flat-Cmt crew had safety meeting-Midland) Arrive on location @ 12:00 noon CST. RU Triple "N" spot 50 sxs CL "C" cmt w/ 2% cacl2 from 950' to 469'. (Csg leaks from 829' to 889'). POH w/ tbg, load hole w/ 2 bbls wtr, pressure up w/ 1/4 bbl to 450#. SI. WOC to 3 hrs. RIH w/ tbg & tag @ 524'. LD 16 jts tbg. Wind blowing. SDFN.	JGW	\$10,400	\$24,800
01/10/06	CTL. Lay down rest of tbg. NDBOP & NUWH. (Called NMOCD Sylvia Dickey on 1/9/06 to set up MIT for 1/10/06. Called Sylvia Dickey w/ NMOCD on 1/10/06 to verify. She said she would not be able to make it & to go ahead & run test.) Providence pump trk pressure up to 560#, lost to 540# in 30 min. Pass MIT. No NMOCD witness. RDMO.	JGW	\$3,300	\$28,100

