

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 025 04379 <u>04380</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-11297-2
7. Lease Name or Unit Agreement Name: STATE E-33
8. Well No. <u>2</u>
9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
FINLEY RESOURCES, INC.

3. Address of Operator
1308 LAKE ST. SUITE 200, FORT WORTH, TEXAS 76102

4. Well Location

Unit Letter D 660 feet from the NORTH line and 990 feet from the WEST line

Section 33 Township 20S Range 36E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

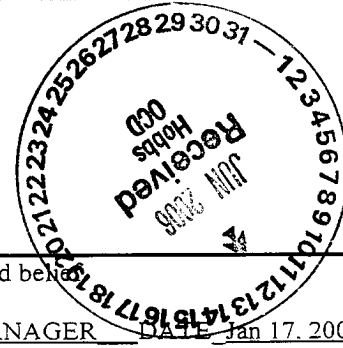
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Results of MIT: Csg test OK from 3700-1351'. Leaks 342' - 1351'. Test OK 0 - 342'.

TA: Set CIBP @ 3800'. Unable to obtain test. Set CIBP @ 3700'. Test to 1000# - OK. Circ pkr fluid. Spot 125 sx Cl. C w/ 2% CaCl2 from 1414 to 207'. WOC. Tag cmt @ 355'. Spot 20 sx cmt to 147'. WOC. Tag cmt @ 172'. NU wellhead. MIT to 580#. Lost 30# in 30 min. Sylvia Dickey (NMOCD) called but could not attend. Passed MIT. Status is TA.

This Approval of Temporary
Abandonment Expires 6/13/2011



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE WESTERN DISTRICT MANAGER DATE Jan 17, 2006

Type or print name JAMES L. NANCE Telephone No. (817) 231-8727

(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 13 2006
Conditions of approval, if any:

State E 33 #2

660' FNL, 990' FWL, Sec 33D

T20S, R36E Lea Co., NM

Eumont Field completion Date: 5/19/55

KB 3602' (7')

API # 30 025 04380

NM ID 1150055

Status: TA'd

8 5/8", 24#, @ 323' w/ 280 sx
12 1/4" hole. TOC Survace

Activity:

5/55: Perf 3878-88'. 500 gal MA,
10000 gal oil/sand. Test 50 bopd
Sqz perfs.w/ 125 sx.

8/55: Perf 3833-43'. 1500 gal MA,
15000 gal oil/sand. Sqz perfs w/ 100 sx

9/55: Perf 3778-3810', 500 gal MA,
15000 gal oil/sand. Test 683 mcf.

12/05: Set CIBP @ 3800'. Unable to tst
Set CIBP @ 3700'. Test to 1000# - OK.

Circ pkr fluid. MIT failed. Isolate leaks
1351' to 342'. Spot 125 sx cmt from 1414
to 207'. WOC. Tag cmt @ 355'. Spot 20 sx
cmt to 147'. WOC. Tag cmt @ 172'.

1/06: MIT to 580#, Lost 30# in 30 min.

Sylvia Dickey called But could not attend.

Pass MIT. Well TA No NMOCD witness

CIBP @
3700'

CIBP @
3800'

Current
1/2006

7 Rivers Queen Perfs:

3778-3810', frac test 683/d @ 560# ftp

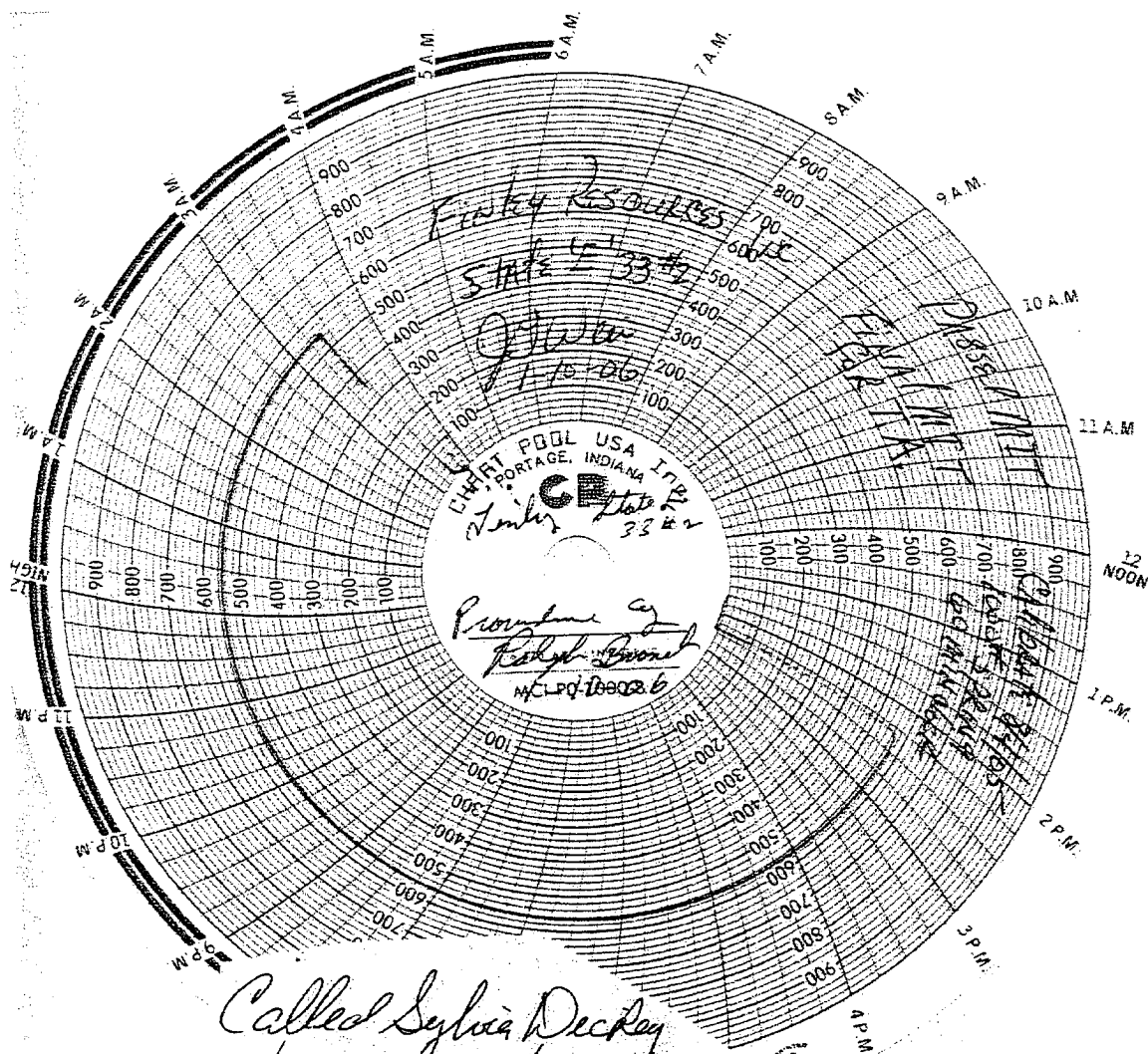
3833-43', frac, sqz

3878-88', frac, sqz

5 1/2" 14# @ 3915' w/ 500 sx. TOC 2060'

Operations Report

		Area Mgr	Jim Nance	214 763-6092
	STATE "E" 33 #2	Area Super	Doug Howell	817 832-3631
	LEA, COUNTY	Site Supt		915 466 1737
		Rig		PHONE #
DATE	ACTIVITY	Foreman	DAILY COST	CUM COST
	MIT			
12/09/05	MIRU 3 D Well Service (Jose Castro-Operator) NDWH, NUBOP (Mesa). POH LD 122 jts 2 3/8" tbg (4' sub, 121 jts tbg, SN, 1 jt tbg w/ NC-3705). NDBOP, NUWH, (Move to ST. "E" 33 #3) RDMO.	JGW	\$6,400	\$6,400
12/30/05	MIRU 3 D Well Service (Jose Castro-Operator) NDWH, NUBOP (Mesa). PU 4-3/4" bit, 5-1/2" csg scrapper (Hudson), R & S move in WS trailer, PU WS & RIH. Tag @ 3802' (Top of perfs 3878'-?, 3857'-?) POH w/ tbg, scrapper & bit. SDFN.	JGW	\$7,300	\$7,300
12/31/05	SDFWE		\$0	
01/01/06	SDFWE		\$0	
01/02/06	CTL. RIH w/ CIBP (Hudson-Weatherford) to 3800'. Set & POH w/ tbg & setting tool. RIH w/ pkr to 3768' & could not pressure up on CIBP Move to 3798' (2' above CIBP) & test to 1000#-OK. Majority circ hole w/ pkr fluid. Test casing to 500# & water started coming out surface csg below ground level. Dig down 3-1/2'. Hole in 8-5/8" csg. Isolate top hole 372' to 342'. Csg tested OK from 342' to surface & csg will not test from 342' to just above CIBP. Unable to determine other holes, unless RBP & pkr run to isolate intervals. Possible Perfs above 3758'? SDFN	JGW	\$7,000	\$14,300
01/03/06	CTL. Call Doug Howell. Talk about possible perfs above 3800'. Check - top perfs 3778' to 3816'. RIH w/ CIBP (Hudson-Weatherford) to 3700'. Set & POH w/ tbg & setting tool. RIH w/ pkr to 3690' & Majority test CIBP to 1000# - OK. Isolate btm hole. NOTE: csg leaks from 342' to 1351'. Csg test ok above & below leaks. POH LD 44 jts. SDFN.	JGW	\$7,900	\$22,200
01/04/06	CTL. RIH w/ tbg open ended. POH LD 30 jts leaving 46 jts in hole w/ EOT @ 1414'. Wait on cmt & wtr trks. Triple N Spot 125 sxs Cl "C" cmt w/ 2% cacl2 from 1414' to 207'. (Csg leaks from 342' to 1351'). POH w/ tbg. WOC. SDFN	JGW	\$11,600	\$33,800
01/05/06	CTL. RIH w/ tbg & tag @ 355'. Pull to 340' & Triple N spot 20 sxs Cl "C" cmt w/ 2% cacl2 from 340' to 147'. POH w/ tbg & WOC for 3-1/2 hrs. RIH w/ tbg & tag @ 172'. (Top hole @ 342'). LD 46 jts tbg. NDBOP & NUWH. Will run MIT at later date. RDMO.	JGW	\$6,300	\$40,100
	MIT FOR TA		\$0	
01/10/06	Called NMOCD Sylvia Dickey on 1/9/06 to set up MIT for 1/10/06 @ 9:00 am MST. Called Sylvia Dicky w/ NMOCD on 1/10/06 to verify. She said she would not be able to make it & to go ahead & run test. Providence pump trk pressure up to 580#, lost to 550# in 30 min. Pass MIT. No NMOCD witness.	JGW	\$300	\$300



Called Sylvia Decker
w/OCB on 1/9/66 to set up
MIT to 1/10/66.

Called Sylvia on 1/10/66 to verify.
She said she would not be
able to make it and
go ahead with test

J. W. Wren
1/10/66