

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10424
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name O.I. BOYD									
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION ☐					8. Well No. 2									
2. Name of Operator CHEVRON USA INC					9. Pool Name or Wildcat LANGLIE MATTIX 7 RVR QUEEN GRAYBURG									
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705														
4. Well Location Unit Letter O : 660' Feet From The SOUTH Line and 1980' Feet From The EAST Line Section 23 Township 22-S Range 37-E NMPM LEA COUNTY														
10. Date Spudded 4/10/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 4/14/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3326' DF		14. Elev. Csghead						
15. Total Depth 6440'		16. Plug Back T.D. 5560'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 3633-3876' GRAYBURG								20. Was Directional Survey Made NO						
21. Type Electric and Other Logs Run GR/CBL/CCL								22. Was Well Cored NO						
23. CASING RECORD (Report all Strings set in well)														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD						
						NO CHANGE								
24. LINER RECORD														
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN						
25. TUBING RECORD														
SIZE		TOP		BOTTOM		SACKS CEMENT		DEPTH SET						
								3945'						
26. Perforation record (interval, size, and number) 3633-35, 3657-59, 3663-72, 3675-78, 3687-95, 3700-06, 3717-25, 3730-36, 3743-51, 3761-70, 3777-87, 3793-3800, 3809-18, 3821-29, 3843-50, 3854-64, 3866-76'														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.														
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED									
3633-3876'					ACIDIZE W/3450 GALS 15% HCL									
					FRAC W/88,000 GALS YF130 & SAND									
28. PRODUCTION														
Date First Production 5/21/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD						
Date of Test 5-21-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 0						
Gas - MCF 90		Water - Bbl. 348		Gas - Oil Ratio										
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF						
Water - Bbl.		Oil Gravity - API -(Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By						
30. List Attachments														
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.														
SIGNATURE Denise Pinkerton					TITLE Regulatory Specialist					DATE 5/23/2006				
TYPE OR PRINT NAME Denise Pinkerton					Telephone No. 432-687-7375									