

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29092
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name W.A. RAMSEY NCT-B
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION	
2. Name of Operator CHEVRON USA INC	8. Well No. 8
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat BLINEBRY OIL AND GAS

4. Well Location Unit Letter <u>A</u> : <u>905'</u> Feet From The <u>NORTH</u> Line and <u>990'</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 5/3/2006	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/10/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3515' GL	14. Elev. Csghead
15. Total Depth 6850'	16. Plug Back T.D. 6615'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5502-5916' BLINEBRY				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL/CBL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	AMOUNT PULLED
			NO CHANGE	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					27/8" 5310'
26. Perforation record (interval, size, and number) 5502-08, 5516-22, 5526-32, 5536-40, 5546-52, 5558-66, 5572-76, 5590-96, 5632-33, 5659-67, 5672-78, 5684-92, 5758-64, 5770-76, 5832-38, 5852-56, 5908-16'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5502-5916' AMOUNT AND KIND MATERIAL USED ACIDIZE W/3400 GALS 15% HCL FRAC W/88,000 GALS YF130 & SAND	

28. PRODUCTION							
Date First Production 6/3/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-03-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 21	Gas - MCF 87	Water - Bbl. 1017	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>6/6/2006</u>	Telephone No. <u>432-687-7375</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	