

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31783

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

19

9. Pool Name or Wildcat

VACUUM GLORIETA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ CONVERSION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter G : 1501 Feet From The NORTH Line and 1620 Feet From The EAST Line

Section 25 Township 17S Range 34E NMPM LEA COUNTY

10. Date Spudded
4/13/2006

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
4/20/2006

13. Elevations (DF & RKB, RT, GR, etc.)
GR-3997'

14. Elev. Csghead

15. Total Depth
6313'

16. Plug Back T.D.
6313'

17. If Mult. Compl. How Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5951-6001' VACUUM GLORIETA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CCL/CBL/GR

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------|---------------|
| | | | NO CHANGE | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 7/8" | 5954' | |
| | | | | | | | |
| | | | | | | | |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5981-5983, 5991-6001, 5951-61, 5968-5978'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5951-6001' ACIDIZE W/4000 GALS 15% ACID

28. PRODUCTION

| | | | | | | | |
|------------------------------------|--------------------------------------------------------------------------------|-----------------------------|---------------------------|-----------------|----------------|----------------------------------------|-----------------|
| Date First Production 5/13/2006 | Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING | | | | | Well Status (Prod. or Shut-in) PROD | |
| Date of Test 5-13-06 | Hours tested 24 HRS | Choke Size | Prod'n For Test Period | Oil - Bbl. 1 | Gas - MCF 3 | Water - Bbl. 628 | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24- Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

DATE 5/23/2006

Telephone No. 432-687-7375