Submit 3 copies	State of New	Mexico		Farm C 402
to Appropriate District Office	Energy, Minerals and Natural I	Resources Department		Form C-103 Revised 1-1-8
DISTRICT I	OH CONSERVATI	ON DÍVÍSION	[-
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			WELL API NO. 30-025-31807	
Santa Fo. New Maying 87504 2088			5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 882	10	2000	STATE STATE	FEE [
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	n		6. State Oil / Gas Lease No.	
	OTICES AND REPORTS ON WE	IIS	The state of the s	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			7. Lease Name or Unit Agreement N	The Particular Strategic Section (1977) Section 2.
	SERVOIR. USE "APPLICATION FOR M C-101) FOR SUCH PROPOSALS.	RPERMI	VACUUM GLORIETA WEST UN	
1. Type of Well: OIL GAS				
1. Type of Well: WELL W	ELL U OTHER			
2. Name of Operator CHEVRON USA INC			8. Well No. 20	
2 Addrson of Operator			9. Pool Name or Wildcat	
15 SMITH RD, MIDLAND, TA 79705			VACUUM GLORIE	TA
4. Well Location				
Unit Letter H :_	1541'Feet From The NOF	RTH_Line and 181'	Feet From The_EASTI	Line
Section 25	Township17-S	Range 34-E NM	MPM LEA CO	OUNTY
	10. Elevation (Show whether DF, RKI	B. RT.GR. etc.)		W . W
		3994' GR		
11. Check	Appropriate Box to Indicate Na	ature of Notice, Report,	, or Other Data	
NOTICE OF INTENT	ION TO:	SU	JBSEQUENT REPORT (OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	; 🗀
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	ERATION PLUG AND ABANDO	ONMENT 🔲
PULL OR ALTER CASING		CASING TEST AND CEMEN	NT JOB	
OTHER:		OTHER: CONVE	RT FROM TA'D INJECTOR TO PROD	OUCER 🗸
12. Describe Proposed or Completed of proposed work) SEE RULE 1103. 4-10-06: MIRU. PU BIT & 98 JTS 2.7. 4-11-06: TAG CIBP @ 5965. TEST CIBY & 5965. THE WIST CIBY & 5978. TBG. RIPKR. TIH WIST RET & SET @ 6051. CMT. ATTEMPT TO PUMP CMT. PRI 40 BBLS. SPOT 10 BBLS ACETIC 4-17-06: PERF 5983-85, 5991-93, 594-18-06: TIH WIPKR & SET @ 5941'4-19-06: SWAB. 4-20-06: SWAB. 4-20-06: REL PKR. SET IN 2.7/8" PRI 4-21-06: SET TAC WIST POINTS. SET CIBY & 5965. TEST CIBY & 5965. TO SET TAC WIST PRINCE OF SET TAC	7/8" WS. CSG TO 550 PSI. DRILL CIBP & PUS H W/GR/CCL/CBL. PULL LOG FR 60/ EL RBP. PU PKR & 192 JTS 2 7/8" TO 0. RAN 84 JTS. DISPL W/CLEAN FL/ TO 6031. PULL OUT OF RET. PUMP 125 SX 0/ ESSURED TO 2500 PSIG. WALKING 199-6001, 6018-20, 6034-44. 1. REV 9 BBLS ACID INTO TBG. ACID ROD TBG. PU BHA, TAC, & 104 JTS. PACE OUT WELL. LOAD & TEST. RT WAIT ON COMPLETION TEST.	H TO 6018. HUNG UP. ROT 52-4680. HELD 500 PSIG O BG. SET PKR @ 6039. EST UID. CMT INTO TBG. STING INT 6 SQUEEZE @ 3 BPM. STIP DIZE W/4000 GALS 15% HO	FATE TO 6238. TOH W/50 STAN IN CSG. TIH W/186 JTS OF TBG. FAB INJ RATE @ 1 BPM @ 1000 TO RET & PUMP INTO FORMATIONS OUT & REV REMAINING CMT	IDS TBG. PSIG. REL ON W/18 BBLS
I hereby certify that the information above is true and comp	lighte to the best of my knowledge and belief.			
SIGNATUREX Y NISU	Mikeutow TITLE Reg	julatory Specialist	DATE5/8	3/2006
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Donico Dinkorton		Telephone No.	432-687-7375

TYPE OR PRINT NAME

APPROVED CONDITIONS OF APPROVAL, IF ANY:

**Denise Pinkerton** 

PETROLEUM ENGINEER

JUN 1 3 2006