Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II

OIL CONSERVATION DIVISION
P.O. Box 2088

0x 2088 30

WELL API NO.

30-025-31807 dicate Type of Lease

P.O. Box Drawer D	P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088													5. Indicate Type of Lease STATE FEE F					
DISTRICT III												6 State	Oil / Ga				, <u></u>		
1000 Rio Brazos Rd., Aztec, NM 87410															and and of the color of				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: ON WELL OR WELL OF SEVER O												113 18 18 18 18 18 18 18 18 18 18 18 18 18	7. Lease Name or Unit Agreement Name						
OIL WELL GAS WELL DRY OTHER b. Type of Completion: OTHER												_ VACUI	VACUUM GLORIETA WEST UNIT						
NEW WELL WORKOVER DEEPEN BACK RES. CONVERSION																			
2. Name of Operator CHEVRON USA INC												8. Well I	8. Well No. 20						
Address of Operator 15 SMITH RD, MIDLAND, TX 79705												9. Pool I	9. Pool Name or Wildcat VACUUM GLORIETA						
4. Well Location																			
Unit Letter H : 1541' Feet From The <u>NORTH</u> Line and 181' Feet From The <u>EAST</u> Line Section 25 Township 17-S Range 34-E NMPM LEA COUNTY																			
							4/18/20	′					RT, GR,	etc.)	14. E	lev. Csg	head		
15. Total Depth 6352'		Plug Back T.D. 17. If Mult. Compl. How Many Zones? 1:52'							18, In	terval: illed E	-	Rotary Tools	\$	Cal	ole Tools				
												1252625	25.5	20. Was Di	rectional S	Survey N	/lade		
21. Type Electric and Other Logs Run												(A)	6	22. Was W	ell Cored				
GR/CCL/CBL												32	¢,	(NO)	- -ن ار				
23.				CASI	NG R	ECORD	(Rep	ort a	II Strin	gs s	et in v	wellt.	hea	11. i					
CASING SIZE	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE											CEMENT RECORD AMOUNT PULLED							
								NO CHANGE			12		81 20/						
										/55	120> CV9N								
											ST S								
24.				ER RECORD		0.000 051515					25.		TUBING REC						
SIZE		TOP BO		воттом	- SA	SACKS CEME			SCREEN			SIZE	DEPTH S		SET	ET PACKER			
												7/8"		5941'					
26. Perforation record	d (inte	rval. size, and nu	mber)					27.	Α	CID.	SHOT	r, FRACTI	JRE. CI	EMENT. S	QUEEZI	E. ETC			
5983-85, 5991-93, 59	•								EPTH IN				AMOUNT AND KIND MATERIAL USED						
									5983-6044'			ACIDIZE	ACIDIZE W/4000 GALS 15% HCL						
28.						PRODU		•						1144-11 04-4	(D1	01.11			
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) 5/8/2006 ROD PUMPING														Well Statu PROD	is (Prod. (or Shut-	n)		
Date of Test 5-08-06	Hours 24 H	s tested Choke Size		Size	Prod'r Test F		Oil - E	Bbl.		Ga 2	Gas - MCF 2		Water - 696	Bbl.	ol. Gas - Oil Ratio)		
Flow Tubing Press. C		-		Calculated 24 Hour Rate			1.	Gas - MO		OF		Water - Bb	l.	Oil Gravity - API -(Corr.)					
29. Disposition of Gas	29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD													Test Witnessed By					
30. List Attachments								.=											
31. I hereby certify the						_			of my kn		lge and	I belief.		DATE					
SIGNATURE TYPE OR PRINT NA	1.	use in	<i>/////</i> enise	Pinkertor		LE Re	yulat /	Ory (• •	aliot			1	DATE Telephone N	o. 43	5/8/2 -32-687			
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