Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-32291

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number 8

2. Name of Operator: Energen Resources Corporation

9. OGRID Number 162928

3. Address of Operator: 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

10. Pool name or Wildcat: Lovington, Strawn, West

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 34 Township 15S Range 35E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3970' GL

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPLETION [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER: Sidetrack [X]		OTHER: [ ]	

Received JUN 2006 HOBBS OCD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU rotary tools.
2. Dress-off the whipstock plug that was previously spotted (4588').
3. Kick-off of the plug and hold a 3-4 degree angle until displaced from the original wellbore by 150-200 ft. in a southeasterly direction.
4. Continue on and drill the 7-7/8" hole to a TVD of approximately 11,900', run 5-1/2" casing and cement back to inside the existing 8-5/58" casing.
5. Complete and produce the new wellbore from the Strawn formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]**

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6/8/06

E-mail address: clarson@energen.com

Type or print name Carolyn Larson Telephone No. 432-684-3693

For State Use Only

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE JUN 13 2006

Conditions of Approval, if any:

DISTRICT I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-32291	40875	LOVINGTON; STRAWN, WEST

Property Code	Property Name	Well Number
27820	WEST LOVINGTON STRAWN UNIT	8

OGRID No.	Operator Name	Elevation
252002	ENERGEN RESOURCES CORPORATION	3970'

Surface Location

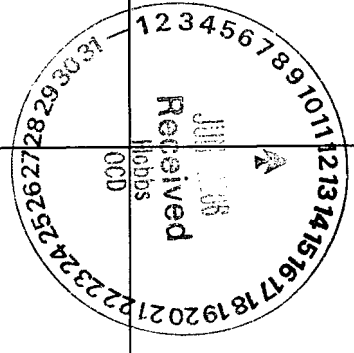
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	15 S	35 E		1977	SOUTH	667	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	15 S	35 E		1900	South	423	East	Lea

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
80			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Plane Coordinate
X = 785,865.3
Y = 718,553.9

667' — BHL

1977'

NOTE:

1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interestin the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Carolyn Larson 4/8/06
Signature Date

Carolyn Larson
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.

March 21, 2006
Date of Survey

Signature & Seal of Professional Surveyor

W.O. Num. 2006-0451

Certificate No. MACON McDONALD 12185

ENERGEN RESOURCES CORP

WLSU #8R

LEA COUNTY, NM

STATUS: P&A
Sidetracked Well
6/8/2006

GL Elevation: 3970'

KB Elevation: 3987.5' – 17.5' above GL

Location: 1980' FSL X 660' FWL
Sec 34-T15S-R35E

Spud: 11/06/1993

API : 30-025-32291

Conductor:
None

Surface Casing:
13-3/8" 48#, H-40 @ 391'
Cemented to surface
with 440 sx Class "C" w/2% CaCl2
Circulated 105 sx

391'

Intermediate Casing:
8-5/8" 32#, S-80 & J-55 @ 4753'
750 sx total
(L) 550 sx Class "C" 35/65 poz w/
3 lbs/sx salt + 1lb/sx Gilsonite
(T) 200 sx Class "C" w/1% CaCl2
TOC: 1950'

TOC at `4500'

4753'

Kick-off point at ~4800'
Casing Cut at 4793'
Cement Whipstock Plug from 4588' to 4900'
Original TOC at 4820'

Casing Leak 5,575' - 5,731' Sqz w/ 400 sacks (2/2002)
Casing collapsed at 5833-36 and 5960'
Casing Leak 5,780' - 5,813' Sqz w/ 400 sacks (4/2004)
Perf 4 Squeeze holes at 5900' (4/2004)

Cement Cap from 8229' to 8500'
Composite Bridge Plug set at 8500'

2-7/8" tubing parted at 8565'

Circulated 950 sx Class "H" from 8900' to 5900' (4/2004)
Perf 4 Squeeze holes at 8900' (4/2004)

Big Bore Lok Set pkr set at 11413'

Strawn Perfs: 11,584-92' 2/2002
11,534-45, 11,545-56, 11,570-82 1/2005

Original Strawn Perfs: 11,534-11,602' (2 spf, 127 holes)
Squeezed off all perfs 2/2002
PBD: 11,828'

Production Casing:
5-1/2" 20# & 17# ,L-80 & N-80 @ 11,872'
Preflushed w/ 1000 gals Na metasilicate,
cmtd with 550 sx Class "H" w/3% KCl,
.75% FL-25, 0.2% FMS,0.2% FP-8
TOC: 8950'

TD: 11,872'

PBD: ~11,720'

TD: 11,800'

Sidetrack Production Casing
5-1/2" 17# ,HCL-80 set at ~ 11,800'
Cemented w/Class H and Class C cement
to cement to 4500' from surface