

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH RD, MIDLAND, TX 79705

432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O : 990 Feet From The SOUTH Line and 2250 Feet From The

EAST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.

NMLC-057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

G.L. ERWIN 'B' FEDERAL NCT-2

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9. API Well No.

30-025-32949

10. Field and Pool, Exploratory Area  
Langlie Mattix Seven River Queen Grayburg

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

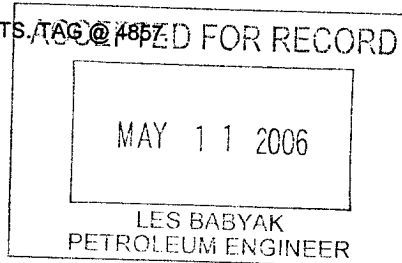
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: ADD PERFS & FRAC  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-03-06: MIRU. 4-04-06: RU TO PULL TBG. PMP 15 BBLS DN CSG TO KILL GAS. TIH W/BIT & TAG @ 3452'.  
4-05-06: PUMP 20 BBLS FW DN TBG TO KILL GAS. DRILL ON CIBP.  
4-06-06: TIH W/DRILL BAILER COMP KNOCKING OUT CIBP. PUSH TO 4950. TIH W/GR/CCL/CBL. FL @ 3382. PUMP 80 BBLS 8.6# FLUID DN CSG. PULL LOG FR 4900-2600.  
4-07-06: PERF 3356-64, 3374-82, 3388-94, 3422-26, 3432-40, 3450-60, 3516-20, 3526-30, 3540-50, 3560-68, 3574-80, 3588-94, 3600-06, 3614-24, 3632-40, 3660-66, 3672-78, 3688-94, 3702-08, 3717-27. 4-10-06: ACIDIZE W/4400 GALS 15% HCL.  
4-11-06: SET PKR @ 3302. REL PKR.  
4-12-06: PU PKR. TEST ALL TOOLS TO 8500#-OK. TEST TBG IN HOLE TO 8500# 3245'.  
4-13-06: SET PKR @ 3245. FRAC PERFS 3356-3727 W/88681 GALS YF125ST, & SAND.  
4-17-06: LD 3 1/2" TBG.  
4-18-06: REL PKR. MOVE IN 2 7/8" TBG. TIH W/BIT ON TBG. TAG @ 3637. BTM PERF @ 3772.  
4-19-06: PMP 40 BBLS 10# DN CSG. TAG @ 3650. C/O FRAC SAND @ 20'. SAND FELL OUT. TIH TO 4900. PU PKR & SET @ 3300.  
4-20-06: SWAB.  
4-21-06: RUN AFTER FRAC LOG. TAG UP @ 4770. LET WELL EQUALIZE. REL PKR. TIH ON TBG. PU 32 JTS. TAG @ 4857.  
4-24-06: RAN AFTER FRAC LOG FR 4000-2000'. TIH W/SHOE. TIH TO 3310.  
4-26-06: RU REV UNIT. PUMP 300 BBLS 2% KCL. RU FOAM AIR UNIT.  
4-27-06: TIH W/TBG. TAG UP @ 4845. PUH ABOVE TOP PERF.  
4-28-06: TIH W/TBG OPEN ENDED. CHANGE OVER TO RODS TOOLS. TIH W/RODS.  
5-02-06: PU SUB PUMP. TIH ON 2 7/8" TBG. RIG DOWN. FINAL REPORT



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/8/2006

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.