

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34945
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'BA'
8. Well No.	15
9. Pool Name or Wildcat	VAC UPPER PENN/VAC WLF CMP/VAC ABO N

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>612</u> Feet From The <u>NORTH</u> Line and <u>2135</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RETURN TO PRODUCTION - 3 ZONES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ORIGINAL INTENT WAS TO ABANDON THE ABO. THAT WAS NOT DONE, AND ALL THREE ZONES ARE OPEN. (DHC - HOB-0088)

3-09-06: MIRU.  
3-10-06: PMP 30 BBLS 2% KCL WTR DN CSG. REL TAC.  
3-13-06: TIH W/BIT TO 7535.  
3-14-06: TAG CIBP @ 9258. TIH W/BIT, PKR, SN, TAG UP @ 9258, CIBP. PULL PKR TO 9240. PMP DN TBG 100 BBLS. SET PKR @ 9232'. PMP DN TBG 70 BBLS. REL PKR. PULL UP TO 8981 ABOVE PERFS.  
3-15-06: PULL PKR TO 8919 W/286 JTS IN HOLE. SET PKR. TIH W/BHA & 286 JTS 2 7/8" WS TO 9083.  
3-16-06: LOWER BIT TO TAG @ 9258. PMP DN TBG 50 BBLS 2% KCL WTR. DRILL ON CIBP. MADE 7' IN 1 HR. PULL UP ABOVE WINDOW. LOWER BIT TO 9265. DRILL OUT CIBP & PUSH DN TO 10335, 326 JTS IN HOLE. EOT @ 8438.  
3-17-06: TIH W/BIT & 288 JTS PROD TBG TO 9057.  
3-20-06: PREP TO RUN RODS.  
3-21-06: OPEN TO FRAC TANKS. PUMP 50 BBLS 2% KCL WTR DN CSG. TIH W/RODS.  
3-22-06: PMP 50 BBLS DN CSG. MOVE OUT 208 JTS PROD TBG FOR INSPECTION. RIG DOWN.  
  
5-19-06: ON 24 HR OPT. PUMPING 69 OIL, 24 GAS, & 49 WATER. GOR-348.  
PENN OIL - 12 GAS - 5 WATER - 26  
WOLFCAMP OIL - 25 GAS - 9 WATER - 17  
ABO OIL - 32 GAS - 10 WATER - 6

DHC- HOB-0088

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton*

TITLE Regulatory Specialist

DATE 5/23/2006

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 13 2006