District I 1625 N. French Dr., Hobbs, NM 88240	ate of New Mexico	Form C-144
District II Energy Mi	Energy Minerals and Natural Resources June 1, 2004	
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil (Oil Conservation Division For drilling and production facilities, submit to appropriate NMOCD District Office.	
1000 Rio Brazos Road, Aztec, NM 87410) South St. Francis Dr.	appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe
		office
		1
	de Tank Registration or C	
Is pit or below-grade tan	k covered by a "general plan"? Yes	
Type of action: Registration of a pit of	or below-grade tank Closure of a pit or be	low-grade tank 🖂
Operator:Edge Petroleum Operating, CompanyTelephone:(713) 427-8883e-mail address:Lindsay@rkford.com		
Address:1301 Travis, Suite 2000; Houston, Texas 77002		
Facility or well name: _Southeast Lusk 34 Federal #3 API #: _30-025-37358 U/L or Qtr/Qtr _D Sec34 T19S R32E		
County: Latitude _32°37′23.11" N Longitude _103°45′39.66" W NAD: 1927 [] 1983 []		
Surface Owner: Federal 🛛 State 🗌 Private 🗍 Indian 🗌		
	Below-grade tank	
	Volume:bbl Type of fluid:	
Type: Drilling Production Disposal		
Workover Emergency	Construction material:	
	Double-walled, with leak detection? Yes	_] If not, explain why not.
Liner type: Synthetic 🛛 Thickness _12mil Clay 🗌		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
nigh water elevation of ground water.)	100 feet or more	(0 points) 0
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	0
	1	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 🗌 offsite 🗋 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Work plan for closure of drilling pit. Pit contents will be mixed with earthen material to stiffen the pit contents. Encapsulation trench will be		
Constructed and lined with a 12 mil synthetic liner. Pit capping liner will then have a min. of 3" of top soil placed on top. A 48 hour notice will be provided to the Oil		
Conservation Division before pit closure actions are begun.		
	······································	0526272829
L		
I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief. I further certi	
has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit 🗋, or an (attached) alternative OCD-approved plan 🔄		
Date: _6/8/2006	~	026131
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or takin contaminate, eround water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state or does and/or		
regulations.		
Approval:		
Approval: Printed Name/Title CARIS WILLIAMS (DIST. SUPU Signature Chin William Date: 6/14/06		