

**UNITED STATES OPERATORS COPY**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
**NM 108502**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**Red Hills North Unit 104307X**

8. Lease Name and Well No.  
**Red Hills North Unit 106**

9. API Well No.  
**30-025-32999 36310**

10. Field and Pool, or Exploratory  
**Red Hills; Bone Spring**

11. Sec., T., R., M., or Block and Survey or Area  
**Sec 1, T-25-S, R-33-E**

12. County or Parish  
**Lea**

13. State  
**NM**

17. Elevations (DF, RKB, RT, GL)\*  
**3370' GL**

1a. Type of Well  Oil Well  Gas Well  Dry  Other **Water Injection**

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
**BOG Resources Inc.**

3. Address **P.O. Box 2267 Midland TX 79702**

3a. Phone No. (include area code) **432 686 3689**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2000' FSL & 900' FWL U/L L Sec 1**

At top prod. interval reported below

At total depth **2232' FSL & 857' FWL U/L K Sec 6**

14. Date Spudded **8/25/03**

15. Date T.D. Reached **10/14/03**

16. Date Completed  D & A  Ready to Prod.  
**11/1/03**

18. Total Depth: MD **16925** 19. Plug Back T.D.: MD **MD**

TVD **12276** TVD **TVD**

20. Depth Bridge Plug Set: MD **MD**  
TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#R.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48		665		575 C		Surface	
12 1/4	9 5/8	40		5175		1560 C		Surface	
8 3/4	7	26		12784		1250 H		4650 Calc	
6 1/8	4 1/2	11.6	11589	16902		625 H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11574	11574						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Bone Spring</b>	<b>12695</b>		<b>12695-16730</b>		<b>55</b>	<b>Injection</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

**ACCEPTED FOR RECORD**

**FEB 24 2005**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr. →						<b>GARY COURLEY PETROLEUM ENGINEER</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<b>NIW</b>

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr. →						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1130
				Delaware	5280
				Bone Spring Lime	9255
				3rd Bone Spring	12261

32. Additional remarks (include plugging procedure):

Converted well to injection, 1/21/05

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature *Stan Wagner*

Date 2/8/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.