District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road. Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

Form C-140
Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

RECEIVED
JUL 18 2003
OIL CONSERVATION DIVISION

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address								OGRID Number
CHESAPEAKE OPERATING INC								147179
Contact Party								Phone
GREG SMALL								(405) 879-9372
Property Name						Well Number		API Number
ALSTON 1-8						812092		30 025 33876
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
L	8	016S	036E	2281	SOUTH	531	WEST	LEA

II. Workover

Date Workover Commenced:	Previous Producing Pool(s) (Prior to Workover):
2/20/03	SHOE BAR; STRAWN, NORTHEAST
Date Workover Completed: 2/24/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of _____)
) ss.
County of _____)

_____, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Greg Small Title TAX MANAGER Date 7/15/03

SUBSCRIBED AND SWORN TO before me this 15 day of July, 2003.

Nelia Osban
Notary Public

My Commission expires: 5/14/06

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/24/03

Signature District Supervisor	OCD District	Date
David G Kautz	1	8/01/03

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NM-Route 06- Chad Jeter

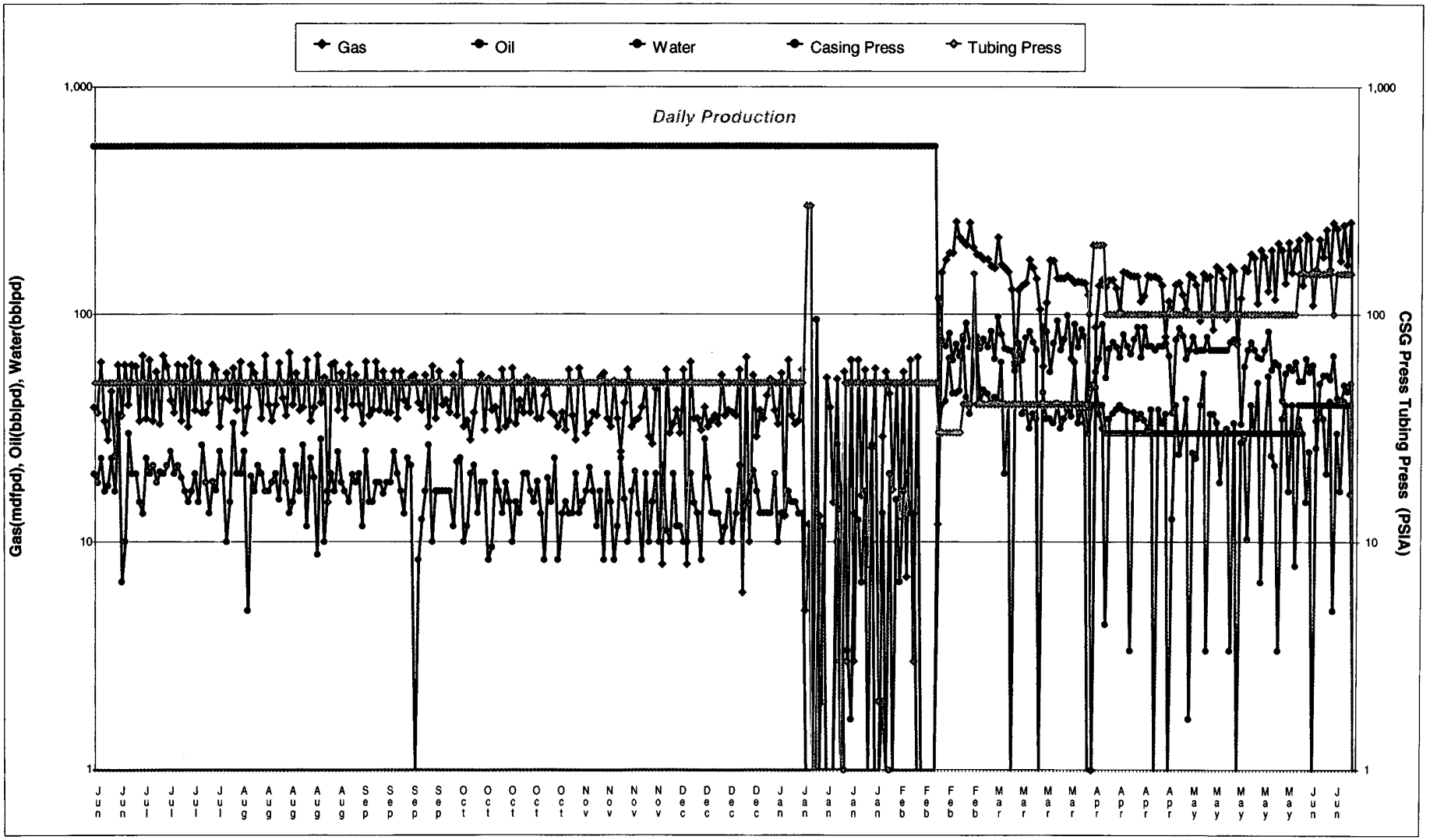
Well Bore: ALSTON 1-8

Report Date Range
Start Date: 12/31/02
End Date: 06/18/03

Completions:

Alston 1-8

Cumulative Gas (MCF): 257,311
Cumulative Oil (BBL): 129,280
Cumulative Water (BBL): 58,363



Report Summary

Report Date Range
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End Date: 12/31/02

Cumulative Gas (MCF): 257,311
Cumulative Oil (BBL): 129,280
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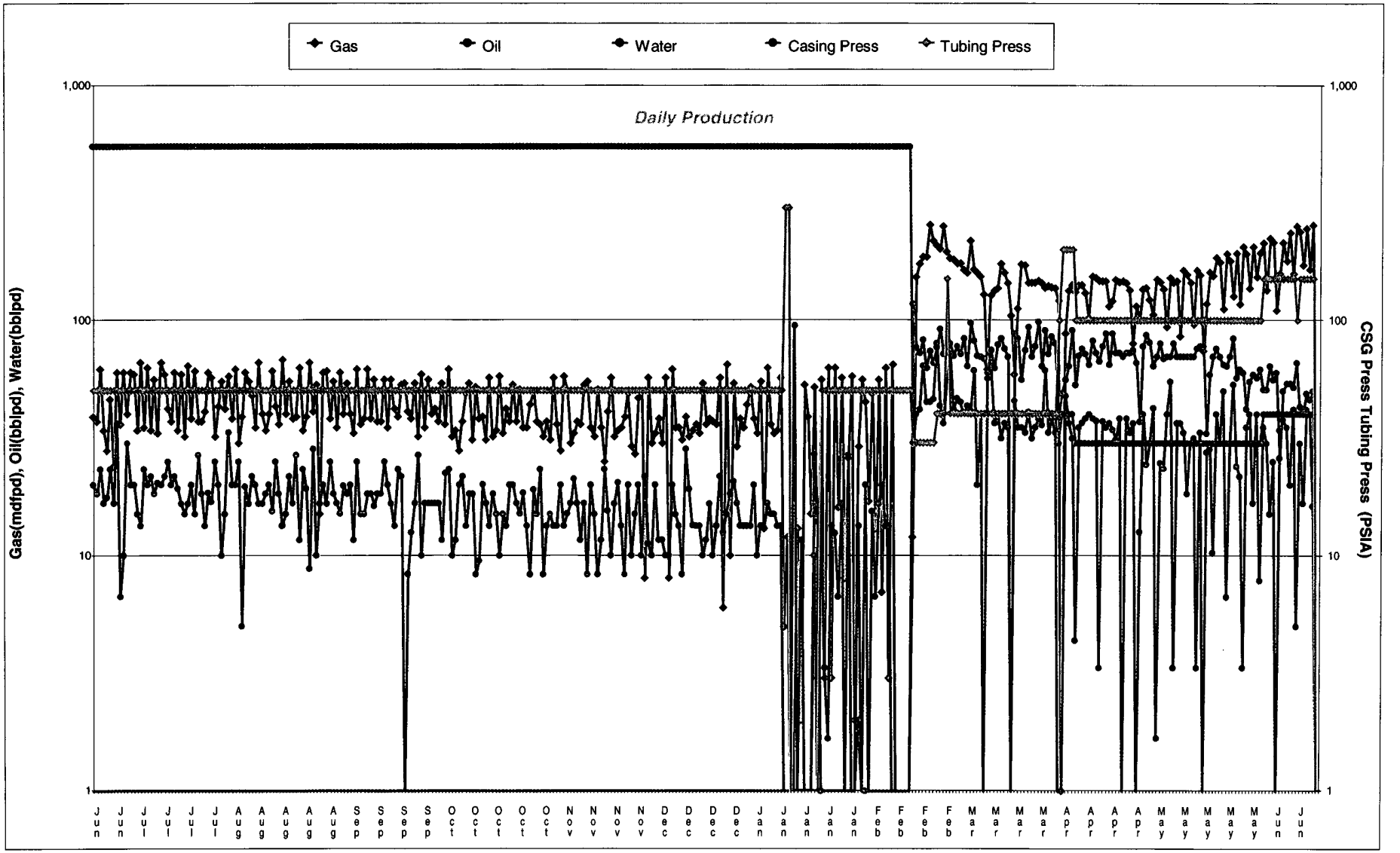

ALSTON 1-8

CHESAPEAKE OPERATING, INC.

P. O. Box 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
405/848-8000
405/879-9573 FAX

Operated Daily Activity Report

Well-ALSTON 1-8;

Status: **PRODUCING**

CHESAPEAKE OPERATING, INC.

P. O. Box 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
405/848-8000
405/879-9573 FAX

Operated Daily Activity Report

Well-ALSTON 1-8;

Status: PRODUCING

ALSTON 1-8 — 8-16S-36E — Permian

Well #: 812092 — AFE: 0 — LEA, NM

WI: 87.250000 — NRI: 70.890625

Date	Day	Footage / Depth	Cost / Cum Cost	Present Operation
01/11/02	1750	0'	$6,266	Pump acid
		11,721'	$6,266	RU Cudd pumping services, start pump 1,000 GALS NE-Fe acid, continue w/ 250 sx rock salt and 250 sx Benzoic acid flakes, pumped 1,000 GALS 15% NE-Fe, continue w/ another 250 sx rock salt and 250 sx acid flakes, continue pumping another 1,000 GALS 15% NE-Fe, flush w/ 75 BBLS 2% KCL, RDMO Cudd pumping service, max PSI 17#, max rate 7.7 BPM, tbg on vacuum.
				Dump Acid Job
01/12/03	2116	0'	$1,447	Swab, IFL 9,500' scattered, swab to 10,500', rec 15 BF
		11,721'	$7,713	SITP 325#, open up well, died in 1 hr, did not lift any fluid, RU swab unit, cut paraffin from surface to 1,500' PF surface, swab w/ 1 cup to 9,500' PF surface to clean up tbg, PU 2 cups, start swabbing, IFL 9,500', scattered fluid to 10,500', fluid still scattered, left well open to battery, rec 15 BF, SDFN.
01/13/03	2117	0'	$1,147	Swab, IFL 8,000' to SN, 17 BF, left well to battery
		11,721'	$9,160	Well dead, RIH w/ swab, IFL scattered from 8,000' to SN @ 11,398', very little fluid entry, rec 17 BF, left well to battery, SDFN.
01/14/03	2118	0'	$1,786	Swab, IFL 5,800', rec 60 BO, FFL 9,000'
		11,721'	$10,946	Well dead, RIH w/ swab, IFL 5,800' PF surface, rec 60 BO, FFL 9,000' from surface PF 10,500', left well open on 34/64" to tanks, SDFN.
01/15/03	2119	0'	$992	TP 0#, IFL 5,200', swab to 6,800', started flowing, RTP
		11,721'	$11,938	Well dead, TP 0#, begin swab, IFL 5,200' PF surface, FFL 6,800' PF surface, well started gassing, put well on 34/64" choke, RTP, RDMO.
01/16/03	2120	0'	$0	24 hrs, 0 BO, 0 BW, 13 MCFG
		11,721'	$11,938	
01/17/03	2121	0'	$0	24 hrs on 40/64", 11 BO, 0 BW, 2 MCFG, TP 50#, CP 550#, FIN RPT
		11,721'	$11,938	
02/13/03	2148	0'	$3,162	RU PU, bleed csg, POOH w/ tbg & pkr
		11,721'	$3,162	RUPU, bleed csg, pump 50 BPW down tbg, kill well, release Model "R" pkr, NU BOP, POOH w/ 240 jts 2 7/8" tbg and pkr, SDFN.
				Pump Change
02/14/03	2149	0'	$4,859	POOH w/ tbg, found hole in jt #292, test in hole
		11,721'	$8,021	Open well up, finish POOH w/ 121 jts 2 7/8" tbg, SN and Model "R" pkr, found hole in jt #292, RU Hydro Testers, RIH testing w/ BPMJ, PS @ 11,463', SN @ 11,462', 3 jts 2 7/8" tbg, 5 1/2" TAC @ 11,368' and 361 jts 2 7/8" tbg, SDFN.
02/15/03	2150	0'	$16,423	ND BOP, NU wellhead, prepare to run rods
		11,721'	$24,444	Open well up, ND BOP, set TAC, NU wellhead, build wellhead, unload rods, pull protectors off one end and install rod boxes, prepare to run rods, SDFN, to windy.
02/16/03	2151	0'	$28,904	RIH w/ pump & rods, load & test, long stroke pump, hang well on
		11,721'	$53,348	Open well up, RIH PU rods, RIH w/ 16' x 1" GA, 2 1/2" x 1 1/4" x 24' RHBC pump, 10 -7/8" rods, 200 - 3/4" rods, 125 - 7/8" rods, 120 - 1" rods, 6' x 1" sub, 2' x 1" sub, 1 3/4" x 14' liner and 1 1/2" x 26' polished rod, load and test w/ 44 BPW pressured to 500#, release pressure, long stroke pump, good pump action, hang well on, Lufkin to balance unit 2/17/03.
02/17/03	2152	0'	$0	Wait on rebalance unit
		11,721'	$53,348	
02/18/03	2153	0'	$1,762	Install rod rotator, balance unit, clean location, RDMO
		11,721'	$55,110	
02/19/03	2154	0'	$0	Install rod rotator, balance unit, RDMO
		11,721'	$55,110	
02/20/03	2155	0'	$0	24 hrs, 41 BO, 77 BW, 153 MCFG, TP 30#, CP 30#
		11,721'	$55,110	

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Operated Daily Activity Report

Well-ALSTON 1-8;

Status: **PRODUCING**

ALSTON 1-8 8-16S-36E Permian
Well #: 812092 AFE: 0 LEA, NM
WI: 87.250000 NRI: 70.890625

Date	Day	Footage Depth	Cost Cum Cost	Present Operation
02/21/03	2156	0'	$0	24 hrs, 42 BO, 73 BW, 174 MCFG, TP 30#, CP 30#
		11,721'	$55,110	
02/22/03	2157	0'	$0	24 hrs, 64 BO, 83 BW, 187 MCFG, TP 30#, CP 30#
		11,721'	$55,110	
02/23/03	2158	0'	$0	24 hrs, 46 BO, 63 BW, 187 MCFG, TP 30#, CP 30#, 6.5 spm
		11,721'	$55,110	
02/24/03	2159	0'	$0	24 hrs, 45 BO, 74 BW, 256 MCFG, TP 30#, CP 30#, 6.5 spm, FIN RPT
		11,721'	$55,110	