

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-07960 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. 300385			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER Convert into Injection		7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit			
2. Name of Operator Arena Resources, Inc.		8. Well No. 905			
3. Address of Operator 4920 S Lewis, Suite 107 Tulsa Ok 74105		9. Pool name or Wildcat East Hobbs (San Andres)			
4. Well Location Unit Letter B : 330 Feet From The NORTH Line and 2310 Feet From The East Line Section 31 Township 18S Range 39E NMPM LEA County					
10. Date Spudded 8/25/53	11. Date T.D. Reached 2/3/06	12. Date Compl. (Ready to Prod.) 3/15/06			
13. Elevations (DF& RKB, RT, GR, etc.) 3604' GR		14. Elev. Casinghead			
15. Total Depth 4655'	16. Plug Back T.D. 4650	17. If Multiple Compl. How Many Zones?			
18. Intervals Drilled By Rotary Tools All		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4524-4600' San Andres		20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run		22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32	326	13 3/4	200 sx	
7	23	4450	7 7/8	200 sx	
24. CEMENT RECORD					
SIZE	TOP	BOTTOM	PACKS CEMENT	SCREEN	
4-1/2	4341	4650			
26. Perforation record (interval, size, and number) 4524-4600'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4524-4600' 2500gal 15% NEEF HCL		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) INJECTION	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
	21	N/A			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
N/A					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By Danny Palmer
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature E-mail Address hkonan@arenaresourcesinc.com		Printed Name Danny Palmer		Title FORMAN	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3010	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3110	T. Devonian	T. Menefee	T. Madison
T. Queen 3780	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4150	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4430	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to feet
 No. 2, from to feet

IMPORTANT WATER SANDS

Inclusion of water sands in the section in which water was first found.
 No. 1, from to feet
 No. 2, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	2850	50	Anhydrite, red shale, trace of dolomite				
2850	3180	330	Anhydrite, red shale				
3180	3300	120	Anhydrite, dolomite				
3300	3700	400	Anhydrite				
3700	3740	40	Anhydrite, sand, red shale				
3740	3790	50	Anhydrite, red shale				
3790	4370	580	Anhydrite, red shale, dolomite				
4370	4500	130	Anhydrite, red shale, dolomite, sand				
4500	4560	10	Anhydrite, red shale				
4560	4570	10	Anhydrite, dolomite				
4570	4655	85	Dolomite				