Submit 5 Copies 10 Appropriate District Office	State of New Me		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-025-34905
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-8160
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		
PROPOSALS.)	_	A doctr	Schooner B State 8. Well Number
1. Type of Well: Oil Well	Gas Well Other		8. Well Number
2. Name of Operator			9. OGRID Number
EverQuest Energy Corporation		212929	
3. Address of Operator		10. Pool name or Wildcat	
10 Desta Drive, Suite 300-E, Midland, Texas 79705		79705	Mesa Queen Associated
4. Well Location			
Unit Letter: G 1980 feet from the North line and 1980 feet from the East line			
Section 17	Township 16S 11. Elevation (Show whether DR,	Range 32E	NMPM Lea County
en andre a company	4350'		
Pit or Below-grade Tank Application or Closure			
Pit type: Closed Loop Steel Depth to Groundwater: 280' Distance from nearest fresh water well: 1 mile east Distance from nearest surface water 1 mile			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ITENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRIL	· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON DULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL	CASING/CEMENT OTHER: Re-en	JOB □ □ □ □
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