District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

State of New Mexico

Energy, Minerals & Natural Resources

District III 1000 Rio Brazos District IV 1220 S. St. Franci				505		220 So	uth St	tion Divi	Dr.			Subii		5 Copies
	J	. R	EQU		R ALL		-	IM 8750 AND AL						AMENDED REPORT
Operator nar Apache Co			SS							OG	RID Num	ber 873		
6120 South Tulsa, OK	7413									³ Rea	ason for F W - 5/1/	2006	ode/ Effect	ive Date
⁴ API Number 30 -025-374		/	5 Poo Rlii	l Name nebry Oi	l & Goe	(Oil)							ool Code 660	
⁷ Property Coo 16847			8 Proj	perty Nam ATE Q		(011)				<u></u>			ell Numbe	er /
	face	Locati		11E Q										
Ul or lot no. O	Section 36		wnship	Range 37E	Lot.Idn	Feet fr 990	om the	North/So South	uth Line	Feet 1 2310	from the	East/ East	West line	County /
	ttom Section	Hole L	ocation vnship	Nange	Lot Idn	Feet fr	rom the	North/Sc	outh line	Feet	from the	East/	West line	County
12 Lse Code	13 Pro	oducing Me	ethod	¹⁴ Gas Co		¹⁵ C-	129 Pen	mit Number	16	C-129 I	Effective 1	Date	¹⁷ C-1	29 Expiration Date
S	<u> </u>			05/01 /	2006									
III. Oil at	nd G	as Trar	19 Trai	nsporter N	ame		20	POD	²¹ O	/G		²² P	OD ULSTI	R Location
OGRID_ 015694	\dashv	Navai		nd Address ning Con					0				and Descr	iption
013074		P.O. E	30x 15	88211		-								
P.0			Duke Energy Field Services P.O. Box 50020 Midland, TX 79710					G			23A537897077			
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IV. Produ ²³ POD	ıced	Water	²⁴ POI	ULSTR	Location :	and Desc	cription							
V. Well (Come						-							
25 Spud Date 11/01/2005	e	01/31/2	Ready	Date	7500'	²⁷ TD		²⁸ PE 7453'	BTD		⁹ Perforati 2 - 5769'	ons		³⁰ DHC, MC
31 Hol	le Size	;	_	32 Casing	& Tubin	g Size		33	Depth Se	et			34 Sack	s Cement
12-1/4''			8-	-5/8''	-	,		1154'				575 sx	/ circ 12	9 sx
7-7/8''			5-1/2"				7500'			1550 sx / TO			x/TOC	134' CBL
VI. Well 35 Date New (Test		- D "		37			38 _			30			40 -
05/01/2006			1/2006		l .	Test Dat 31/2006		24 hrs	est Lengtl	h	" Tb	g. Press	sure	⁴⁰ Csg. Pressure
41 Choke Siz	ze	4	⁴² Oi	15	33	Water	0	38	44 Gas	√ tD	,	⁴⁵ AOF	i	⁴⁶ Test Method umping
⁴⁷ I hereby certi been complied complete to the Signature:	with a	nd that t	the irfor	mation giv	ven above	Division	have and	Approved b		OIL (2		N DIVISIO	NC
Printed name:	ine L	inton	N	MAKIN				Title:						PETROLEUM ENGIN
Title: Engineering Technician						Approval D	Pate:			Jl	JN 1 4	2006		
**	ne.li	ıton@a		corp.con										1
Date: 05/16/2	2006		Pho	one: (918)	491-536	2								

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410	5 Copie	
District IV 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	☐ AMENDED REPOR	
I. REOUEST FOR ALLOWABLE AND AUTHORIZATION TO		
¹ Operator name and Address ² OGRID Numl	ber	
Apache Corporation	873 ling Code/ Effective Date	
Tulsa, OK 74136-4224 NW 5/1/20	006	
4 API Number 5 Pool Name 20 -025-37483 Drinkard	⁶ Pool Code 19190	
7 Property Code 8 Property Name	⁹ Well Number	
16847 STATE Q	3	
II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the	East/West line County	
Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the O 36 21S 37E 990 South 2310	East/West line County Lea	
11 Bottom Hole Location		
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the	East/West line County	
Lse Code Code P	Date 17 C-129 Expiration Date	
III. Oil and Gas Transporters		
18 Transporter 19 Transporter Name 20 POD 21 O/G	POD ULSTR Location	
OGRID and Address O15694 Navajo Refining Company O	and Description	
P.O. Box 159 Artesia, NM 88211		
036785 Duke Energy Field Services P.O. Box 50020	,	
P.O. Box 50020 Midland, TX 79710	,	
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IV. Produced Water 23 POD	ons 30 DHC, MC 34 Sacks Cement 575 sx / circ 129 sx 1550 sx / TOC 134' CBL g. Pressure 40 Csg. Pressure 46 Test Method Pumping	
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IV. Produced Water 23 POD	ons 30 DHC, MC 34 Sacks Cement 575 sx / circ 129 sx 1550 sx / TOC 134' CBL g. Pressure 40 Csg. Pressure 46 Test Method Pumping VATION DIVISION	
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IV. Produced Water 23 POD 14 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 17/01/2005 31 Hole Size 12-1/4" 8-5/8" 1154' 7-7/8" 5-1/2" 7500' 28 PBTD 29 Perforation 6550 - 6560' 31 Hole Size 12-1/4" 8-5/8" 1154' 7-7/8" 5-1/2" 7500' 7	ons 30 DHC, MC 34 Sacks Cement 575 sx / circ 129 sx 1550 sx / TOC 134' CBL g. Pressure 40 Csg. Pressure 46 Test Method Pumping	

District I

05/16/2006

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number **00873** 1 Operator name and Address Apache Corporation 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 Reason for Filing Code/ Effective Date NW 5/1/2006 ⁴ API Number ⁵ Pool Name ⁶ Pool Code 30 -025-37483 Tubb Oil & Gas (Oil) 60240 ⁷ Property Code **16847** Property Name STATE Q Well Number <u>II</u>. 10 Surface Location North/South Line Ul or lot no. Section Township East/West line Range Lot.Idn Feet from the Feet from the County O 36 **21S** 37E 990 South 2310 **East** 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method Gas Cor ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date 05/01/2006 III. Oil and Gas Transporters ¹⁹ Transporter Name ²⁰ POD ²¹ O/G 22 POD ULSTR Location Transporter OGRID and Address and Description Navajo Refining Company P.O. Box 159 Artesia, NM 88211 015694 0 Duke Energy Field Services P.O. Box 50020 Midland, TX 79710 036785 G IV. Produced Water ²³ POD ²⁴ POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 27 TD 28 PBTD 29 Perforations Ready Date DHC, MC 11/01/2005 05/01/2006 7500' 7453' 6050 - 6280' 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12-1/4" 8-5/8" 1154' 575 sx / circ 129 sx 7-7/8" 5-1/2" 7500 1550 sx / TOC 134' CBL VI. Well Test Data 35 Date New Oil 37 Test Date 38 Test Length Gas Delivery Date ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure 05/01/2006 05/01/2006 03/09/2006 24 hrs ⁴² Oil 41 Choke Size 43 Water 46 Test Method 44 Gas 45 AOF 19 Pumping 142 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION PETROLEUM ENGINE been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: sento Printed name: Elaine Linton Title: Approval Date: **Engineering Technician** JUN 1 4 2006 E-mail Address: elaine.linton@apachecorp.com Phone: (918)491-5362 Date:

Sent: Wed 6/14/2006 11:48 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Apache has not submitted the three one well bonds. All have blankets and do not appear on Jane's list except Apache.

From: Muli, Donna, EMNRD

Sent: Wednesday, June 14, 2006 9:18 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Apache Corp (873) EverQuest Energy Corp (212929) Chesapeake Operating Inc (147179) Range Operating NM Inc (227588) Latigo Petroleum Inc (227001)

I have checked the Inactive well list for these operators.

Please let me know. Thanks and have a nice day. Donna