Submit To Appropriate District Office State of New Mexico Form C-								n C-105							
Fee Lease - 5 copies Energy, Minerals and Natural Resources									Revised June 10, 2003						
District I 1625 N. French Dr., Hobbs, NM 88240									WELL API NO. 30-025-37668						
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division									5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.								STATE X FEE							
District IV Santa Fe, NM 87505									State Oil &	Gas L	ease	No.			
										70	1:0				
1a. Type of Well:		***							7. Lease Name or Unit Agreement Name						
OIL WELL X GAS WELL DRY OTHER							NEW MEXI	CO ST	ГАТ	ES					
	letion: VORK OVER	. □ DEEP													
									8. Well No.						
Apache Corporation									50						
											9. Pool name or Wildcat				
6120 South Ya	ıle, S	uite 1500	Tulsa, OK	7413	6-4224				Eunice; Sai	n Andr	es,	South	(24170)		
4. Well Location								_							
Unit Letter	E	. 21	70 Feet F	romThe	North	L	ine and	90	<u> </u>	eet Fron	n The	<u>. W</u> e	est	Line	
Section	2		Town	ship 22	25	Range	37E		NMPM	l	Lea	_	_	County	
10. Date Spudded	11. 1	Date T.D. Rea	iched 12	. Date C	ompl. (Ready to Prod.	.) 1:	3. Elevations		& RKB, RT, GR				Casinghead	County	
02/14/2006	02/	20/2006		3/24/20		- 1	370'	1.	D			- C 11 0			
15. Total Depth		16. Plug Ba	CK 1.D.		f Multiple Compl. Hov Zones?	w Many	18. Interv Drilled By		Rotary Tools			Cable T	Γools		
4672' 19. Producing Inter	1/c)	of this comp	lation Ton F	lattom I	Nama				X	1 Was	Dien	*'1 C.	Mada		
San Andres		•	letion - Top, L	Ottom, i	vame					20. was 10	Dire	ctionai Si	urvey Made		
21. Type Electric at SD/DSN; DLL/I		ier Logs Run					<u></u>		22. Was Well Cored No						
23.				C/	ASING RECO			tri							
CASING SIZE 8-5/8"	3	WEIGH 24#	IT LB./FT.	100'	DEPTH SET	12-1/4"	OLE SIZE	_	CEMENTING RECORD AMOUNT PULLED 375 sx / circ 96 sx						
8-5/8" 5-1/2"		17#		400'		7-7/8"				900 sx / TOC 210' CBL					
J-172		1171		170,.		1-170	ren c	<u> </u>	900 37 1	<i>/</i>	, 0	고		-	
												l			
				<u> </u>											
24. SIZE	TOP		воттом		NER RECORD SACKS CEMENT	Γ SCREE	ini	25 SE		UBING		ECORD	PACKER	eer	
			BOITO		JACKS CLINE.	1 30	314		7/8"	4338		51	FACKER	SEI	
26. Perforation re	cord (S 418	interval, size, 83-90. 94-	and number) 98. 4204-	0 & 4	220-42' 2				AMOUNTE A						
JSPF			JO, 1201	· · ·			<u>i interval</u> - 4242'	····-	AMOUNT AND KIND MATERIAL USED Acidize with 2000 gals 15% HCl						
						1100	12-12		7 toldize Wi	/d ⁵	o ga	213 1370	3 101 Z	1	
			<u>.</u>							15-10	C) 30 D		র্চ \	
28						ODUC				(4	Ü	SO S		7	
Date First Production	on			ethod (F	lowing, gas lift, pump	ing - Size o	ind type pump)	Well Status	1	r Shi	$Q_{ij} \leq 1$	2	3	
03/24/2006		L	Pumping						Produci	ng _{ʻʻʻ}		Q =	: A	2/	
Date of Test		rs Tested	Choke Siz	ze .	Prod'n For Test Period	Oil - Bl	l l		s - MCF	Wate			Gas On A	latio	
04/15/2006	24					55			112	15	₹68	262 40	22036		
Flow Tubing Press.	Casi	ng Pressure	Calculate Hour Rate		Oil - Bbl.	Gas	s - MCF	ı	Water - Bbl.	C	Oil G	ravity - A	API - (Corr.)		
										3	34.6	;			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By															
Sold Apache Corporation 30. List Attachments															
Deviation Report, Log, C-102, C-104															
31 .I hereby certif	fy that	the informa	tion shown	on both	sides of this form a	s true and	l complete to	the	e best of my kn	owledge	e and	d belief			
		21	. 0	,	Printed		11			Ū		•			
Signature -	E	lauce	Lint	*	Name Elaine Lir	nton		le	Engineering	Tech	nicia	an	Date 05	/18/2006	
E-mail Address elaine.linton@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 2507'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 2724'	T. Devonian	T. Menefee	T. Madison				
T. Queen 3281'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 3601'	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 3816'	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T.Tubb	T. Delaware Sand	T.Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T. Rustler 1119'	T. Wingate	Т.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto		No. 3, from	to
No. 2, fromtoto			
Include data on rate of water inflow and eleva	tion to which water i	ose in hole.	
No. 1, from	to	feet	
No. 2, from			
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

							necessary)
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	
	,						
	i 						
							•
:		:					