

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37677			
		5. Indicate Type of Lease STATE ☐ FEE ☒			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
2. Name of Operator Apache Corporation				8. Well No. 339	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Eunice; Blinebry - Tubb - Drinkard, North	
4. Well Location Unit Letter M 330 Feet From The South Line and 1310 Feet From The West Line Section 2 Township 21S Range 37E NMPM Lea County					
10. Date Spudded 03/24/2006		11. Date T.D. Reached 04/08/2006		12. Date Compl. (Ready to Prod.) 04/28/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 3458'		14. Elev. Casinghead			
15. Total Depth 6975'		16. Plug Back T.D. 6928'		17. If Multiple Compl. How Many Zones? 3	
18. Intervals Drilled By X		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DSN/SD, DLL/MG				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1274'	
12-1/4"		550 sx / circ 157 sx			
5-1/2"		17#		6975'	
7-7/8"		1200 sx / TOC 107' CBL			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		6796'			
26. Perforation record (interval, size, and number) Drinkard 6676-82, 6710-14 & 6726-30' 2 JSPF Tubb 6152-56, 6198-6202, 6308-12, 62-66 & 6434-38' 2JSPF Blinebry 5712-16, 78-82, 5852-56, 5914-18 & 6030-34' 2JSPF					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6676 - 6730'		2000gals 15%HCl, 31k gals gel+62k# 20/40 sd			
6152 - 6438'		2000gals 15%HCl, 36k gals gel+82k# 20/40 sd			
5712 - 6034'		2000gals 15%HCl, 36k gals gel+82k# 20/40 sd			
28. PRODUCTION					
Date First Production 04/28/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 05/11/2006		Hours Tested 24		Choke Size	
Prod'n For Test Period		Oil - Bbl 79		Gas - MCF 335	
Water - Bbl. 139		Gas - Oil Ratio 4247/112			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.) 40.0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Apache Corporation	
30. List Attachments Deviation Report, Logs, C-102, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.					
Signature Elaine Linton		Printed Name Elaine Linton		Title Engineering Technician	
E-mail Address elaine.linton@apachecorp.com				Date 05/18/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2708'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2943'	T. Devonian	T. Menefee	T. Madison
T. Queen 3512'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3817'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4099'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5335'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5764'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6232'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6552'	T. Bone Springs	T. Entrada	T.
T. Abo 6825'	T. Rustler 1397'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology