	State of N	CW WICK	100		Form	
Office District I	Energy, Minerals an	nd Natura	l Resources		May 2	27, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-37842		
District III	1220 South St. Francis Dr.			5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe,	14141 673	03	6. State Oil & Ga	s Lease No.	
87505						
SUNDRY NOT	ICES AND REPORTS ON	WELLS		7. Lease Name or	Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPO						
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM	C-101) FOR	SUCH	Airstrip 6 State	· · · · · · · · · · · · · · · · · · ·	
1. Type of Well: Oil Well	Gas Well 🛛 Other			8. Well Number (001	
2. Name of Operator				9. OGRID Numb	er	
Samson Resources				20165		
3. Address of Operator	10. Pool name or Wildcat					
2 W. Second Street, Tulsa, Ok 74103				Scharb;Bone Spring		
4. Well Location				<u> </u>		
Unit Letter M	: 660 feet from the	South	line and	660 feet fro	m the West	line
Section 6	Township 198			NMPM Lea		
Section 0	11. Elevation (Show whe				County	
	· `	nier DK, r	(KD, K1, OK, etc.,	,		an e
Pit or Below-grade Tank Application						
Pit typeDepth to Grounds			ter well Dist	tance from nearest surf	ace water	
Pit Liner Thickness: mil	Below-Grade Tank: Volu	ıme	bbls; Co	onstruction Material		
12. Check	Appropriate Box to Ind	licate Na	ture of Notice,	Report or Other	Data	
	••	•	•	•		
	NTENTION TO:			SEQUENT RE		
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASI	NG 🗆
TEMPORARILY ABANDON		_ 1	COMMENCE DRI		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	TJOB 🛛		
OTHER:		_	OTHER:			
13. Describe proposed or com	nleted operations (Clearly			d give pertinent date	es including estin	ated date
	ork). SEE RULE 1103. For					
or recompletion.	om, see note 1100. 10	/ manage	Compietions. Th	audii wolloolo ulugi	and or proposed to	p.cuoi
F						
6/01/2006 Set 8 5/8" 32#, HCK-55,	BTC csg at 3,869'. Cemen	nted with 7	35 sacks of Interf	ill "C" mixed at 11	9 ppg and 270 sac	ks of
Premium Plus w/ 2%CaCl2 mixed	at 14.8 ppg. Circulated 100	sacks to pi	it. Tested BOP's, o	choke manifold, floo	or valves and Kell	
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Premium Plus w/ 2%CaCl2 mixed	at 14.8 ppg. Circulated 100	sacks to pi	it. Tested BOP's, o	choke manifold, floo 0.5 hours before dril	or valves and Kelling out center	y from
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Premium Plus w/ 2%CaCl2 mixed a 250 psi low to 5000 psi high. Teste	at 14.8 ppg. Circulated 100 d annulas from 250 psi low	sacks to pi to 2,500 ps	it. Tested BOP's, c si high. Waited 20	choke manifold, floo 0.5 hours before dril	JUN 2206 Receive Hobbs OCD	d C
Premium Plus w/ 2%CaCl2 mixed a 250 psi low to 5000 psi high. Teste	at 14.8 ppg. Circulated 100 d annulas from 250 psi low	sacks to pi to 2,500 ps	it. Tested BOP's, of si high. Waited 20	choke manifold, floo 0.5 hours before dril	The control of the co	d C
Premium Plus w/ 2%CaCl2 mixed a 250 psi low to 5000 psi high. Teste	at 14.8 ppg. Circulated 100 d annulas from 250 psi low	sacks to pi to 2,500 ps	it. Tested BOP's, of si high. Waited 20	choke manifold, floo 0.5 hours before dril	The control of the co	d C
Premium Plus w/ 2%CaCl2 mixed a 250 psi low to 5000 psi high. Tested I hereby certify that the information grade tank has been/will be constructed or the state of the state o	at 14.8 ppg. Circulated 100 d annulas from 250 psi low annulas from 250 psi low above is true and complete r closed according to NMOCD g	sacks to pi to 2,500 ps e to the bes	it. Tested BOP's, of si high. Waited 20 st of my knowledg, a general permit	choke manifold, floo 0.5 hours before dril	Receive Hobbs OCD Territory that any pire active OCL	d C
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