

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC030133B
2. Name of Operator Breck Operating Corp.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 911, Breckenridge, TX	3b. Phone No. (include area code) 254-559-3355	7. If Unit or CA/Agreement, Name and/or No. NMNM71034A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T22S R36E NWNW 660 FNL 660 FWL		8. Well Name and No. South Eunice 34
		9. API Well No. 30-025-09072-00-S1
		10. Field and Pool, or Exploratory Area S. Eunice
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

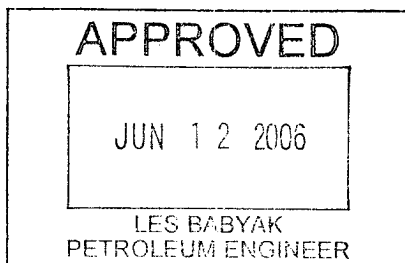
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CURRENT STATUS OF WELL

- 9-5/8" @ 260' cement circ.
- 5-1/2" @ 3835' TOC 250'
- Perfs 3610'-3784'
- PBTD 3559' CIBP no cement

PROPOSED PLUGGING PROCEDURE

- Dump 35' cement on CIBP
- Circ w/mud
- 100' plug 3000'-2900' & tag
- 100' plug 1400'-1300' TAC
- 100' plug ~~415'-315'~~ 210'-310' @ 95 1/8" csg shoe + TAC
- Surface plug 60'-0
- Install dry hole marker
- Clean location



SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ernie UnderwoodTitle **District Engineer**

Signature

Date

04/11/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 15 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR

Bred Operating Corp

LEASENAME

South Sunrise Unit

WELL #

34

SECT

28

TWN

22S RNG

36 E

FROM

660'

NAD L

660'

EW L

TD:

3835'

FORMATION @ TD

2 RUS Queen

PBTD:

3559'

FORMATION @ PBTD

1'

498"
@ 260'
TOC Surface

542'
@ 3814'
TOC 250'

TD 3835'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	498"	260'	Surface	Circ
INTMED 1				
INTMED 2				
PROD	5 1/2'	3814'	250'	Bred SG
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	3610' - 3784'
INTMED 2			OPENHOLE	-
PROD				

*REQUIRED PLUGS DISTRICT I

KUTLER (ANYTD)	1334'
YATES	3140'
QUEEN	3760'
GRAYBORG	
MAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BERRY CANYON	
BONE SPRING	
GLOBETA	
BLDGERTY	
TUBS	
DEBRIARD	
ABO	
WC	
PENH	
STRAWN	
ATOKA	
MOHROW	
MES	
DEVORIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETRN SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1		35' on CIBP	
PLUG #2		25SXS	3000'-2900'
PLUG #3		25SXS	1400'-1300'
PLUG #4		25SXS	415'-315'
PLUG #5		15SXS	60'-0'
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

dto 9