

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Breck Operating Corp.3a. Address
P.O. Box 911, Breckenridge, TX 764243b. Phone No. (include area code)
254-559-3355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Sec 33, T22S, R36E, O

5. Lease Serial No.

NMLC030133B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM71034A

8. Well Name and No.

South Eunice Unit #62

9. API Well No.

30-025-09124-00-S1

10. Field and Pool, or Exploratory Area

S. Eunice

11. County or Parish, State

Lea County, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CURRENT STATUS OF WELL

- 8-5/8" @ 382' cement circ.
- 5-1/2" @ 3809' TOC 1375'
- Perfs 3658'-3778'
- CIBP @ 3540' no cement

PROPOSED PLUGGING PROCEDURE

- Dump 35' cement on CIBP
- Circ w/mud
- 100' plug 3000'-2900' & tag
- 100' plug 1400'-1300' TAG
- 100' plug 415'-315' TAG - perf & squeeze 50' in 50' out
- Surface plug 60'-0'
- Install dry hole marker
- Clean location

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ernie Underwood

Title District Engineer

Signature

Ernie Underwood

Date

04/11/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Chris Williams***OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Title

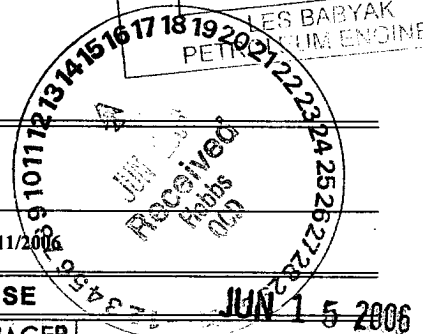
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED**JUN 12 2006****LES BABYAK
PETROLEUM ENGINEER**

(2 STRING CASE)

Beck Ornatus Corp

South Eunice (1911)

WELL

2

62

SECT

33

TWN

225

RNG

36 E

FROM

6601

W/S L

1580

EWING

TD:

3810'

FORMATION @ TD

PBTD:

3540.

FORMATION @ PBID

5 1/2"
@ 3809
TOC 1375'

RUSTLER (AKA/ETD)	1364'
YATES	3140'
QUEEN	3760'
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
OLORGETA	
BLINEERY	
TUBS	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVORIAN	

[illegible]

TD 3810'