OCD-HOBBS

Form 3160-5 (February 2005)

19-6

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UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMLCO30174A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit or CA/Agreement, Name and/or No. Perse side. SUBMIT IN TRIPLICATE- Other instructions on 1. Type of Well Oil Well RHODES Gas Well Other Well Name and No. RHODES # 4 2. Name of Operator SMITH & MARRS INC. 9. API Well No. A32-586-30060 3b. Phone No include area code) 3002512036 3a. Address **BOX 863 KERMIT, TEXAS 79745** 10/Field and Pool, or Exploratory Area RHODES 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State SESW 22, T-26S, R-37E LEA COUNTY, NEW MEXICO 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (St Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily A Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT

SEE ATTACHED FUR CONDITIONS OF APPROVAL APPROVED JUN 1 2 2006 LES BABYAK PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)	1			
RICKEY SMITH	Title PRESIDENT			
Signature	Date 3-2	29-06		
THIS SPACE FOR FEDERAL OR STATE OF SIGH LASE GER				
Approved by This Williams	Title	Date JUN 1 5 2	006	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	1			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	v person knowingly and willful	y to make to any department or agency of th	e United	

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

SMITH & MARRS INC. BOX 863 KERMIT, TEXAS 79745

3160-5 PLUGGING PROCEEDURE

Lease: RHODES #4 -

API # 3002512036

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Project: P & A - INTENT TO PLUG

- 1. SET CIBP @ 3000'- DUMP 35' CEMENT ON TOP
- 2. PULL 5 1/2" CASING @ FREEPOINT 2000'+-
- 3. SPOT 40 SXS @ 50' IN & 50' OUT OF CASING STUB & TAG
- 4. SPOT 50 SXS @ 1250'-1146' & TAG
- 5. SPOT 35 SXS @ 500'-400' & TAG
- 6. SPOT 10 SXS @ 30° TO SURFACE

INSTALL DRY HOLE MARKER CIRCULATE 10# MUD

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Replanta a vertica

RESERVE A STOREGIST CONTROL OF ST

8 5/8" CASING @ 1196'-CEMENT CIRCULATED 5 ½" CASING @ 3080' – TOC CALCULATED @ 2000' OPEN HOLE @ 3080'-3250'