m 3160-5 (September 2001)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

	7 1611-3 04/	Name and Maria				
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No 8920003820					
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator CIMAREX ENERGY COMPANY ATTN: ZEN	IO FARRIS			8. Well Name and RHODES FEDER UNIT 9. API Well No.		
3a. Address P.O. BOX 140907, IRVING, TEXAS 750	014-0907	3b. Phone No. (include area code) (469) 443-6489		30-025-24521 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey)		RHODES-YATES-7 RIVERS-GAS				
UNIT LETTER G, 1980' FNL & 1980' FE SEC.8, TWP.26S, RGE.37E		11. County or Parish, State				
				IEA	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF I	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/840) 2122	Wife Direct-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomple		Other B	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporar Water Dis	MAbandon → Operation	100 29 E	
3. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be pe	plete horizontally, give s	ubsurface locations and mea	sured and true ve	oposed work and ap	ertinent mårkers and zones.	

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following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CIMAREX ENERGY COMPANY PROPOSES TO PLUG & ABANDON AS PER THE FOLLOWING PROCEDURE:

1) POOH LAYING DOWN RODS & TBG. 25

- SET 4-1/2" CIBP @ 2,850'; MIX & FUMP A 40 SX. OMT. PLUG ON TOP OF CIBP @ 2,850'-2750; CIRC. WELL.
- PERF. & SQZ. A 70 SX. CMT. PLUG @ 1100'-900'; WOC & TAG TOP OF CMT. PLUG. 3)
- PERF. & SOZ. A 70 SX. OMT. PLUG @ 735'-535'; WOC & TAG TOP OF OMT. PLUG.
- MIX & PUMP A 10 SX. CMT. SURF. PLUG @ 63'-3'.
- DIG OUT & OUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASINGS & SET DRY HOLE WARKER.

JUN 1 2 2006 LES BABYAK PETROLEUM ENGINEER

SEE ATTACHED FOR CONDITIONS OF APPROVAL

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title	Title			
DAVID A. EYLER	AGENT				
Dans A. Ce	Date 05/19/06				
THIS SPACE FOR F	EDERAL OR STATE OF THE USE				
Approved by The Melling DICTRICT SU	PERVISON Title	Date	JUN 1 5 2006		

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(3 STRING CSNG) **PLUGGING & ABANDONMENT WORKSHEET** ENERGY COMPANY OPERATOR CIMBER DPI # 30-025-24521 PHODES FEDERAL UNIT LEASENAME WELL 8Z 265 RNG 37E 8 TWN SECT 1980 EWL 980 (N)S L **FROM** FORMATION @ TD 7-RNEPS TD: FORMATION @ PBTD PBTD: TOC TOC DETERMINED BY SIZE SET @ CIRC (3005x5) SURFACE 8-5/8 635 SURF. INTMED 1 INTMED 2 N/A (400 sxs 1.590' 4-1/2" 3,265' PROD TOP BOT TOC DETERMINED B SIZE LINER 1 LINER 2 TOP - BOTTOM CUT & PULL @ 2.866' - 2.986 PERFS INTMED 1 INTMED 2 OPENHOLE PROD * REQUIRED PLUGS DISTRICT I TYPE SACKS DEPTH PLUG 2960' RUBILER (ANHYD) **CMNT** PLUO 2.5/8"@ 3,002" YATES F2,560 examples **QUEEN** SN@ 2,970' 9850' 25 SXS PLUG#1 OH GRAYBURG 50 SXS 8700'-8800' SHQE PLUG#1 BAN ANDRES 5300' CIBP/35' PLUG#3 =1,000° SALT. 5300' 25 SXS CIBP PLUG#3 Capitan Rief = 2,560 4600'-4700' 50 SXS STUB 丰 2,866'-2,986' PLUG#4 400 RETNR SQZ 200 SXS PLUG#6 DELAWARE 0-10' 10 8XS SURF PLUG#7 CDBP@ 3,630' BRILL CANYON 2850'-2750 CIBP/100' 10515 FLUG#1 **CHERRY CANYON** 900'-1100' PLUG#2 755x5 DRUSHY CANYON 535'-735 CSC.SMOE 255X5 PLUO#3 BONE SPRING 3'-63' Plaso#4 SURF PLUQ#5 OLORIETA PLUG#6 PLUC#7 PLUG## DRINKARD PLUG#9 PLUG# 10 PLUG# WC PENN STRAWN MORROW TD 3,270' HAINOVED