

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

0C1)-110335

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

LC-030177-B

SUNDRY NOTICES	AND REPORT	TS ON V	VELLS
o not use this form for p	proposals to d	drill or to	re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/A	Agreement, Name and/or No
Type of Well     Oil Well	o farris		8. Well Name and RHODES FEDER UNIT 9. API Well No.	
Ba. Address P.O. BOX 140907, IRVING, TEXAS 750	14-0907	3b. Phone No. (include area code) (469) 443-6489	30-025-28114	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey L UNIT LETTER B, 660' FNL & 1980' FEL SEC.5, TWP.26S, RGE.37E			11. County or Pa	3-7 RIVERS-GAS  arish, State  NM
12. CHECK APPROPRIATE  TYPE OF SUBMISSION	BOX(ES) TO INC	DICATE NATURE OF NOTICE TYPE OF A		R DATA
Notice of Intent  Subsequent Report	Acidize  Alter Casing  Casing Repair	Fracture Test 25 26 27 3	Production (Start/Resume)	Water Shut-Off Well Integrity Other
Final Abandonment Notice  13. Describe Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recomp	Change Plans Convert to Injecti y state all pertinent deta plete horizontally, give s	on Back Day 10 30 10 10 10 10 10 10 10 10 10 10 10 10 10	i true vertical depuis of all p	proximate duration thereo

Attach the Bond under which the work will be performed or provide the Bond No. of the with \$2M/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple of period of recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including residention, have been completed, and the operator has determined that the final site is ready for final inspection.)

CIMAREX ENERGY COMPANY PROPOSES TO PLUG & ABANDON AS PER THE FOLLOWING PROCEDURE:

1) POOH LAYING DOWN RODS & TBG.

- 2) SET 5-1/2" CIBP @ 2,700'; MIX & PUMP A 10 SX. CMT. PLUG ON TOP OF CIBP @ 2,700'-2620'.
- 3) MIX & PUMP A 25 SX. CMT. PLUG @ 1100'-900'; WOC & TAG TOP OF CMT. PLUG.
- 4) MIX & PUMP A 10 SX. CMT. SURF. PLUG @ 63'-3'.
- 5) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASINGS & SET DRY HOLE MARKER.

SEE ATTACHED FUR CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title	
DAVID A. EYLER	ACENT	
Dau DA. E.	Date 05/19/06	
THIS SPACE FOR FERE	RANDER BURELLE PRESENTATION AND COMMENTS	
Approved by Chris William	Title Date JUN 1 5 20	106
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or Office ct lease	

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG) ENERGY Co. OPERATOR CIMBREX APE# 30-025-281/4 LEASENAME PHODES FEDERAL UNIT WELL # 37E 265 RNG S TWN SECT 1980' EWL 660' NS L **FROM** FORMATION @ TD YATES / 7-RVES. 3.607 TD: FORMATION @ PBTD " PBTD: TOC TOC DETERMINED BY SIZE SET @ CIRC. (7505X5 SURFACE 8-5/8" SURF. 1.000' INTMED 1 INTMED 2 SURF. CIRC. (1025 5x5 5-12" 3,597' PROD TOC DETERMINED B BOT TOP SIZE LINER 1 LINER 2 TOP - BOTTOM CUT & PULL @ 2.715' - 2,970' PERFS INTMED 1 OPENHOLE INTMED 2 PROD \* REQUIRED PLUGS DISTRICT I DEPTH SACKS TYPE PLUG 743' RUBILER (ANHYD) 2-3/8" TBG.

@ 2,708' CMNT PLUG 2567 YATES BKAMPLES 3362 QUEEN 9850' 25 SXS OH PLUG#1 2,715-2,970' 50 SXS 8700'-8800' SHOE PLUG#2 BAN ANDRES 1024-CIBP/35' PLUG#3 SALT CD3P@ 2,985' 25 SXS 5300" CIBP 2567' PLUG#3 Capitan Reef 4600'-4700' STUB 50 SXS PLUG# 4 400 200 SXS RETNR SQZ PLUO#6 BRAWARE 10 SXS 0-10' SURF BELL CANYON CIBH80 105x5 2620'-2700 PLAIG#1 CHERRY CANYON TAG 900'-1/00' SALT. 255x5 BRUBBY CANYON 3'-85' 10<del>5</del>×5. SURF. PLUG# 3 BONE SPRING PLUG#4 PLUC#5 PLXXX # 6 BLINBBRY PLUG#7 REUT PLUG## DRINKARD PLANG#9 ABO PLANG# 10 PLUO# WC PENN STRAWN KORROW TD 3.607' DEVONIAN