

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

OCD-HOBBS

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Mewbourne Oil Company 14744

3a. Address  
PO Box 5270 Hobbs, NM 88240

3b. Phone No. (include area code)  
505-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
2310' FSL & 660' FWL Unit L Sec 22-T18S-R32E

5. Lease Serial No.  
NM-94190

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
QPQASU #9

9. API Well No.  
30-025-28190

10. Field and Pool, or Exploratory Area  
Querecho Plains Queen Assoc

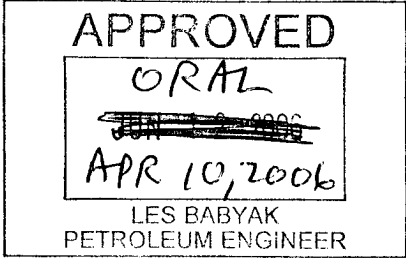
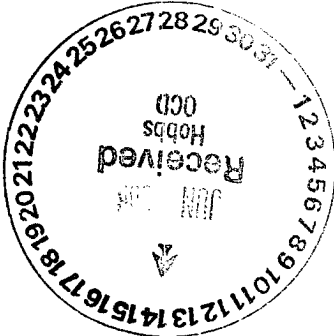
11. County or Parish, State  
Lea County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached procedure:



SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kristi Green	Title Hobbs Regulatory
Signature <i>Kristi Green</i>	Date 04/21/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) <i>Chris Williams</i>	Name (Printed/Typed) OC DISTRICT SUPERVISOR/GENERAL MANAGER	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date JUN 15 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

---

---

**PLUG & ABANDON PROCEDURE**

Submitted By: Charles Martin

**Wellname:** QPQASU #9

**Location:** 2310' FSL & 660' FWL  
sec 22-18S-32E  
Lea CO, NM

**Date:** 4-12-06

**Csg Set:** 4292'

**Packer Type:** N/A

**PBTD:** + 4250'

**Packer Depth:** N/A

**Csg Size:** 5 1/2" 15.5#

**Min ID:** 4.95"

**Tbg Size:** N/A

**Existing Perfs:** 3842'-4110'

**DV Tool:** N/A

**New Perfs:** N/A

**Procedure:**

- 1) Test/set anchors. MIRU WS rig. Unload & tally 2 3/8" J-55 tbg. NU BOP.
- 2) MIRU WL.
- 3) RIH w/ CCL, 4.625" gauge ring & junk basket to 3800'. RIH & set 5 1/2" CIBP @ 3790'.  
Dump bail 35' cmt on plug.
- 4) RIH w/ tbg to 3700'. Circulate hole w/ 9.5# drilling mud.
- 5) Test csg to 500# for 30 mins. Pull tbg to 2510'.
- 6) Spot Class "C" cmt w/ 2% CC from 2510' (50'+ below base of salt) to 1125' (50+ above surface shoe).
- 7) POOH w/ tbg & WOC. RIH w/ tbg. Tag plug @ or above 1125'.
- 8) POOH & LD tbg to 50'. Pump 50' cmt plug to surface.
- 9) ND BOP & WH. Install dry hole marker.
- 10) Clean & reseed location.

**Mewbourne Oil Company**

Overall  
Spud Date: 05/01/83

Well Name QPQASU #9  
Prepared by: NM Young 4/20/06

12 1/4" Hole  
8 5/8" 24# K-55  
Set @ 1178'  
Circulated 200 sxs  
to surface

U Queen 3842-3882

L Queen 4084-4110

7 7/8" hole  
Ran 5 1/2" 15.5# K-55  
Set @ 4292' PBTD @ 4170'

Tbg detail as of

None

TD @ 4300'

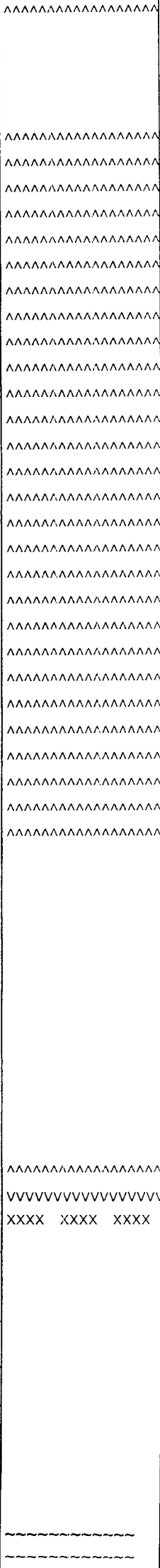
0.00

Mewbourne Oil Company

Overall  
Spud Date: 05/01/83

Well Name QPQASU #9  
Prepared by: NM Young 4/20/06

12 1/4" Hole  
8 5/8" 24# K-55  
Set @ 1178'  
Circulated 200 sxs  
to surface



U Queen 3842-3882

L Queen 4084-4110

7 7/8" hole  
Ran 51/2" 15.5# K-55  
Set @ 4292' PBTD @ 4170'