

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31570
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 1553
7. Lease Name or Unit Agreement Name Lovington Paddock Unit (26749)
8. Well Number 136
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Paddock (40660)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,837' GR

Pit or Below-grade Tank Application ☐ or Closure ☐ NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chevron Midcontinent, L.P. (241333)

3. Address of Operator  
15 Smith Road Midland, Texas 79705

4. Well Location  
Unit Letter E : \_\_\_\_\_ 1,380 feet from the North line and \_\_\_\_\_ 400 feet from the West line  
Section 1 Township 17-S Range 36-E NMPM \_\_\_\_\_ County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,837' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐

OTHER: Propose to pull equipment, TA & Test Wellbore. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully requests approval to Temporarily Abandon this wellbore, with work already in progress, by the following procedure (verbal approvals & contact previously made with NMOCD District Office):

1. POH w/tbg, and production equipment, as applicable.
2. RIH w/ CIBP and set @ 6,000'. Circulate wellbore with packer fluid.
3. Test casing per NMOCD rules (already made contact with Silvia Dickey-NMOCD Office) to demonstrate mechanical integrity of well.

8-5/8" 24# Csg @ 1300' w/550sxs cmt.

5-1/2" 15.5# Csg @ 6,450' w/1,350sxs cmt.

Perfs f/6,031'-6,269'

BOP equipment used will be 3K psi. Steel tanks and BOP spill containment will be utilized, as necessary, in lieu of pit construction.

(Faxed to NMOCD District 1 Office with original to follow in mail)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 06/13/2006

Type or print name: Alan W. Bohling E-mail address: ABohling@Chevron.com Telephone No. (432) 687-7158

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 15 2006  
Conditions of Approval (if any):