District I		f New Mexico s and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, winteran	s and Ivatural Resource.	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DIVISION	30-025-36795
District III		th St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa F	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	N/A		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Hester 12
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🗌 Other		8. Well Number #6
2. Name of Operator Apache Corp	oration		9. OGRID Number 00873
3. Address of Operator 6120 S Y			10. Pool name or Wildcat House; Blinebry South, Tubb, Drinkard
4. Well Location			
Unit Letter <u>N</u> :	467feet from the		feet from theline
Section 12	Township 2		NMPM CountyLea
	11. Elevation (<i>Show w</i> 3,556' GR	vhether DR, RKB, RT, GR	, etc.)
Pit or Below-grade Tank Application 🗌 o	r Closure 🗌		P
Pit typeDepth to Groundw		earest fresh water well	_ Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: V	olumebbl	; Construction Material
	** *		ice, Report or Other Data
	PLUG AND ABANDO		SUBSEQUENT REPORT OF: WORK
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING	MULTIPLE COMPL		
OTHER:		OTHER:DH	C: Blinebry South, Tubb, Drinkard
13. Describe proposed or comp of starting any proposed we	leted operations. (Clear ork). SEE RULE 1103.	ly state all pertinent detai	s, and give pertinent dates, including estimated date
or recompletion.	2		
Pursuant to Division Order R-1136 Pool Names: House; Blinebry, Sou			687891077
House; Tubb	78760		
House; Drinkard	78760 33250		Contraction of the second seco
	33250	6290'-94', 6373'-77' 2 JS	PF
House; Drinkard Perforations: BLINEBRY TUBB	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30',	6700'-04', 6782'-86' 2 JS	PF Received 7
House; Drinkard Perforations: BLINEBRY	33250 6018'-22', 6080'-84',	6700'-04', 6782'-86' 2 JS	PF Received 17 PF Hobbs 8
House; Drinkard Perforations: BLINEBRY TUBB	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95',7	6700'-04', 6782'-86' 2 JS	PF PF PF PF PF PF PF PF PF PF PF PF PF P
House; Drinkard Perforations: BLINEBRY TUBB DRINKARD The allocation method will be as for	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95',7 illows: Test 65 B0	6700'-04', 6782'-86' 2 JS 006'-08' 2 JS O X 544 MCF X 65 BW	PF PF PF PF PF PF PF PF PF PF
House; Drinkard Perforations: BLINEBRY TUBB DRINKARD The allocation method will be as for Blinebry 31 E Tubb 7 E	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95',7 illows: Test 65 B0 80 48% 267 MCF 0 11% 218 MCF	6700'-04', 6782'-86' 2 JS '006'-08' 2 JS O X 544 MCF X 65 BW 49% 52 BW 80% 40% 12 BW 18%	PF PF PF PF PF
House; Drinkard Perforations: BLINEBRY TUBB DRINKARD The allocation method will be as for Blinebry 31 E Tubb 7 E Drinkard 27 B	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95',7 llows: Test 65 B0 80 48% 267 MCF 0 11% 218 MCF 0 42% 41% 59 MCF	6700'-04', 6782'-86' 2 JS '006'-08' 2 JS O X 544 MCF X 65 BW 49% 52 BW 80% 40% 12 BW 18% 11% 1 BW 2%	PF PF PF PF PF PF PF PF PF PF PF PF PF P
House; Drinkard Perforations: BLINEBRY TUBB DRINKARD The allocation method will be as for Blinebry 31 E Tubb 7 E Drinkard 27 B TOTAL 65 B	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95',7 llows: Test 65 B0 80 48% 267 MCF 0 11% 218 MCF 0 42% √1% 59 MCF 0 100% 544 MCF ∀150/1	6700'-04', 6782'-86' 2 JS 2006'-08' 2 JS O X 544 MCF X 65 BW 49% 52 BW 80% 40% 12 BW 18% 11% 1 BW 2% 100% 65 BW 100%	PF PF PF PF PF PF PF PF PF PF PF PF PF P
House; Drinkard Perforations: BLINEBRY TUBB DRINKARD The allocation method will be as for Blinebry 31 E Tubb 7 E Drinkard 27 B TOTAL 65 B Downhole commingling will not re Ownership is the same for each of the	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95', 7 solutions: Test 65 BC 0 48% 267 MCF 0 11% 218 MCF 0 42% 413 59 MCF 0 100% 544 MCF 574% duce the value of these process of the set of the	6700'-04', 6782'-86' 2 JS '006'-08' 2 JS O X 544 MCF X 65 BW 49% 52 BW 80% 40% 12 BW 18% 11% 1 BW 2% 100% 65 BW 100% pools.	DHC Order No:
House; Drinkard Perforations: BLINEBRY TUBB DRINKARD The allocation method will be as for Blinebry 31 E Tubb 7 E Drinkard 27 B TOTAL 65 B Downhole commingling will not re Ownership is the same for each of the same for e	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95', 7 llows: Test 65 BC 0 48% 267 MCF 0 48% 267 MCF 0 42% 413 59 MCF 0 100% 544 MCF $\gamma_1 \gamma_1 \gamma_1$ duce the value of these p these pools. above is true and compl	6700'-04', 6782'-86' 2 JS '006'-08' 2 JS O X 544 MCF X 65 BW 49% 52 BW 80% 40% 12 BW 18% 11% 1 BW 2% 100% 65 BW 100% pools.	
House; Drinkard Perforations: BLINEBRY TUBB DRINKARD The allocation method will be as for Blinebry 31 E Tubb 7 E Drinkard 27 B TOTAL 65 B Downhole commingling will not re Ownership is the same for each of the same for e	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95', 7 llows: Test 65 BC 0 48% 267 MCF 0 48% 267 MCF 0 42% 413 59 MCF 0 100% 544 MCF $\gamma_1 \gamma_1 \gamma_1$ duce the value of these p these pools. above is true and compl	6700'-04', 6782'-86' 2 JS '006'-08' 2 JS O X 544 MCF X 65 BW 49% 52 BW 80% 40% 12 BW 18% 11% 1 BW 2% 100% 65 BW 100% pools.	DHC Order No:
House; Drinkard Perforations: BLINEBRY TUBB DRINKARD The allocation method will be as for Blinebry 31 E Tubb 7 E Drinkard 27 B TOTAL 65 B Downhole commingling will not re Ownership is the same for each of the I hereby certify that the information grade tank has been/will be constructed on	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95', 7 solutions: Test 65 BC 80 48% 267 MCF 0 11% 218 MCF 0 42% 4/2 59 MCF 0 100% 544 MCF $\gamma_1 \gamma_1 \gamma_1$ duce the value of these process above is true and complete closed according to NMOCH Mackay	6700'-04', 6782'-86' 2 JS '006'-08' 2 JS O X 544 MCF X 65 BW 49% 52 BW 80% 40% 12 BW 18% 11% 1 BW 2% 100% 65 BW 100% pools. lete to the best of my know D guidelines □, a general performance of the second secon	DHC Order No:
House; Drinkard Perforations: BLINEBRY TUBB DRINKARD The allocation method will be as for Blinebry 31 E Tubb 7 E Drinkard 27 B TOTAL 65 B Downhole commingling will not re Ownership is the same for each of for I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	33250 6018'-22', 6080'-84', 6500'-02', 6626'-30', 6975'-79', 6991'-95', 7 solutions: Test 65 BC 80 48% 267 MCF 0 11% 218 MCF 0 42% 4/2 59 MCF 0 100% 544 MCF $\gamma_1 \gamma_1 \gamma_1$ duce the value of these process above is true and complete closed according to NMOCH Mackay	6700'-04', 6782'-86' 2 JS '006'-08' 2 JS O X 544 MCF X 65 BW 49% 52 BW 80% 40% 12 BW 18% 11% 1 BW 2% 100% 65 BW 100% pools. lete to the best of my know D guidelines □, a general performance of the second secon	DHC Order No:

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State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT I 1625 N. FRENCE DR., HOBBS, NM 88240

DISTRICT II 1301 V. GRAND AVENUE, ARTESIA, MA 84210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

OIL CONSERVATION DIVISION

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies



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State of New Mexico



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

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DISTRICT IV	DR., SANTA PE,	NM 87505	WELL LO	CATION	N AND AC	REA	GE DEDICATIO	ON PLAT	AMENDE	D REPOR
	Number			Pool Code				Pool Name	······	
30-02	5-367	75	787	40			se; lubb			
Property Code Property Name								Well Number		
	34153 HESTER 12								6	
OGRID No	0.			AP	Operator ACHE CO				Elevatio 3558	
		·			Surface	Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
N	12	20-S	38-E		467		SOUTH	1650	WEST	LEA
	1	<u>. </u>	Bottom	Hole L	ocation If	Diffe	rent From Sur	face	• <u> </u>	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
			<u> </u>							
Dedicated Acre	a Joint d	or Infill Co	onsolidation	Code	Order No.					
							JNTIL ALL INTER		EEN CONSOLID	
NU ALLI	UWABLE 1	OR A	SSIGNED NON-STAP	NDARD U	UNIT HAS B	EEN	APPROVED BY	THE DIVISION	LEN CONSOLID.	AILD
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		—				-1-			fy that the well loca	tion shown
				27 NME		ł			was plotted from fie s made by me or	-
		I	Y-577	7469.2 M	ı	I			s made by me or ind that the same i	
				469.2 K 8400.2 L				correct to t	he best of my beli	af.
		' I	LAT.=32°.	34'53.63	" N	- <u>-</u> . - I		11	JLY 31, 2004	•••
		1	.ONG. = 103	5°06'17.6	50" W			Date Survey	23/05	5 JR
<u>├</u>	<u></u>			+				- Signature 4 Professiona	Seat of DS	b .
				ч - н				1 3 4	N MEX	MALE .
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								Certificate.	No. GARY RIDSON	12641
		467				I		1	PROFESSION AL	

DIS	TF	RICT	[
1625	N.	PRENCH	DR.,	BOBBS,	NM	88240

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NK 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico





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Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

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DISTRICT IV -----

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT IV 1220 S. ST. PRANCES DR., SANTA PR. NM 87504		D ACREAGE DEDICATION P	LAT					
API Number	Pool Code	Po	ol Name					
30-025-36795	33250	HOUSE: DRINKARD						
Property Code	P	Property Name						
34153	HI	6						
OGRID No.	0	perator Name	Elevation					
00873	APACHE	CORPORATION	3558'					

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	<u>12</u>	20-S	38-E		467	SOUTH	1650	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
N5678910777273	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
20156789107772737374 201567 2015777 2015777 2015777 2015777 2015777 2015777 2015777 2015777 2015777 2015777 2015777 2015777 2015777 20157777 20157777 20157777777 2015777777777777777777777777777777777777	Sophie Mackay Signature
Habbs of Action of Actiono	Sophie Mackay Printed Name
UT23354585055	Engineering Tech Tile
	<u>5/30/2006</u> Date
	SURVEYOR CERTIFICATION
GEODETIC COORDINATES NAD 27 NME	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
Y=577469.2 N X=878400.2 E	supervison, and that the same is true and correct to the best of my belief.
LAT. =32'34'53.63" N LONG. =103'06'17.60" W	JULY 31, 2004 Date Surveyed REV:05/23/05 JR
	Signature, A Seal Nof Professional Surveyor
	Barry 15 La Com 5/23/05
	Configure No. CARY RDSOF 12641
467	BOFESSIONA