C-06-57

OCD-HOBBS

Form 3160-3
(April 2002)

FORM APPROVED
OMB No. 1004-0136
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: LC 057210

6. If Indian, Allottee or Tribe Name:

1a. Type of Work: [X] DRILL [ ] REENTER — Fed

7. If Unit or CA Agreement, Name and No.:

1b. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other [ ] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.: MCA UNIT 397 (31422)

2. Name of Operator: CONOCOPHILLIPS CO. (217817)

9. API Well No.: 30-025-37939

3a. Address: P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252

3b. Phone No. (include area code): (832)486-2326

10. Field and Pool, or Exploratory: MALJAMAR GRAYBURG/SAN ANI

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 1890 FNL & 660' FWL ROSWELL CONTROLLED WATER BASIN
At proposed prod. zone Unit E

11. Sec., T., R., M., or Blk, and Survey or Area: E Sec: 28 Twn:17S Rng: 32E

14. Distance in miles and direction from nearest town or post office*

12. County or Parish: LEA

13. State: NEW MEXI

15. Distance from porposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
1890 NORTH 660 WEST		40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
		ES0085
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
3973 MD	06/01/2006	

Received
Hobbs
OCD

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operation certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
Deborah Marberry	DEBORAH MARBERRY	04/21/2006

Title: REGULATORY ANALYST

Approved by (Signature)	Name (Printed/Typed)	Date
/s/ James Stovall	/s/ James Stovall	JUN 12 2006

Title	Office
Acting FIELD MANAGER	CARLSBAD FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

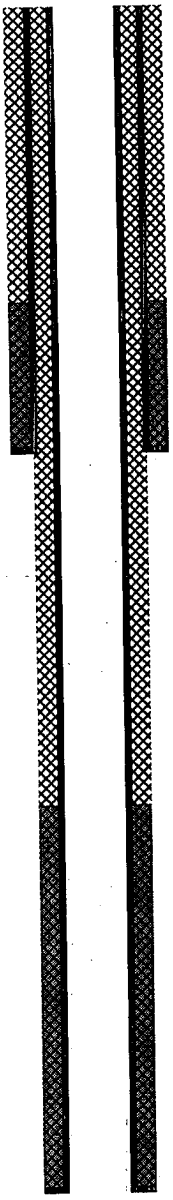
APPROVAL FOR 1 YEAR

Conocophillips requests approval of a contingency string of casing. Historically in this area problems were sometimes encountered with a 7-7/8" hole. If this occurs we are requesting the hole be opened to 11" and an additional 8-5/8" 32# J-55 ST&C string be ran and cemented to surface with a cement slurry comparable to the production cement.

Witness Surface Casing

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

MCA UNIT WELLS
Schlumberger Cement Calculations



SURFACE CASING :

Drill Bit Diameter	17.5	"
Casing Outside Diameter	13.375	"
Casing Inside Diam.	12.615	"
Casing Weight	54.5	ppf
Casing Grade	J-55	
Shoe Depth	850	
Excess Lead Cement	100	%
Excess Tail Cement	100	%
Tail Cement Length	**300**	'

SHOE **850 ', 13.375 ", 54.5 ppf, J-55 STC**

PRODUCTION CASING :

Drill Bit Diameter	7.875	"
Casing Outside Diameter	5.5	"
Casing Inside Diam.	4.892	"
Casing Weight	17	ppf
Casing Grade	J-55	
Top of Cement	0	'
Shoe Depth	4200	'
Excess Lead Cement	200	%
Excess Tail Cement	125	%
Tail Cement Length	**1200**	'

SHOE **4200 ', 5.5 ", 17 ppf, J-55 LTC**

MCA UNIT WELLS			
Schlumberger Cement Calculations			
	Surf. Csg	Int. Csg	Prod. Csg
OD	13.375	7.625	5.5
ID	12.615	6.921	4.892
Depth	850	5100	4200
Hole Diam	17.5	12.25	7.875
% Excess Lead	100	100	200
% Excess Tail	100	0	125
Lead Yield	1.97	1.94	2.54
Tail Yield	1.73	1.33	1.36
Ft of Tail Slurry	300	300	1200
Top of Tail Slurry	550	4800	3000
Top of Lead Slurry	0	0	0
Mud Wt (ppg)	8.9	10.0	10.0
Mud Type	WBM	BRINE	BRINE

Surface Casing						
	Ft	Cap	XS Factor	bbls	cuft	sx
Lead Open Hole Annulus	550	0.12377	2	136.1	764.4	388.0
Lead Total				136.1	764.4	388.0
Tail Open Hole Annulus	300	0.12377	2	74.3	416.9	241.0
Tail Shoe Track Volume	45	0.154653	1	7.0	39.1	29.6
Tail Total				81.2	456.0	270.6

Production Casing						
	Ft	Cap	XS Factor	bbls	cuft	sx
Lead Open Hole Annulus	2150	0.03087	3	199.1	1117.9	440.1
Lead Cased Hole Annulus	850	0.125256	1	106.5	597.8	235.3
Lead Total				305.6	1715.7	675.5
Tail Open Hole Annulus	1200	0.03087	2.25	83.4	468.0	344.1
Tail Shoe Track Volume	45	0.023257	1	1.0	5.9	4.3
Tail Total				84.4	473.8	348.4

MCA UNIT WELLS
Schlumberger Cement Calculations
Surface Casing

Lead Cement		
Cement Recipe	35:65 Poz:Class C Cement	
	CemNET in first 100 bbls	
	+ 5% Salt (bwow)	
	+ 6% Bentonite Gel	
	+ 2% Calcium Chloride	
	+ 0.25 lb/sx Celloflake	
Cement Volume	388	sx
Cement Yield	1.97	cuft/sx
Slurry Volume	764.4	cuft
	136.1	bbls
Cement Density	12.8	ppg
Water Required	10.54	gal/sx

Tail Cement		
Cement Recipe	15.85 Poz:Class C Cement	
	+ 2% Calcium Chloride	
	+ 5% Salt (bwow)	
	+ 3% Bentonite	
	+ 0.25 lb/sx Celloflake	
Cement Volume	271	sx
Cement Yield	1.73	cuft/sx
Slurry Volume	456.0	cuft
	81.2	bbls
Cement Density	13.5	ppg
Water Required	8.9	gal/sx

MCA UNIT WELLS
Schlumberger Cement Calculations
Production Casing

Lead Cement		
Cement Recipe	50:50 Poz Class C	
	CemNET in first 100 bbls	
	+ 5% Salt (bwow)	
	+ 10% Bentonite	
	+ 0.3% Uniflac	
	+ 0.2% TIC Dispersant	
	+ 0.25 lb/sx Celloflake	
Cement Quantity	675	sx
Cement Yield	2.54	cuft/sx
Cement Volume	764.4	cuft
	136.1	bbls
Cement Density	11.8	ppg
Water Required	14.71	gal/sx

Tail Cement		
Cement Recipe	50 / 50 POZ Class H Cement	
	+ 2% Bentonite	
	+ 5% Salt (bwow)	
	+ 0.4% Uniflac	
	+ 0.4% TIC Dispersant	
Cement Quantity	348	sx
Cement Yield	1.36	cuft/sx
Cement Volume	473.8	cuft
	84.4	bbls
Cement Density	14.2	ppg
Water Required	6.32	gal/sx

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-37939	43329	Maljamar Grayburg/San Andres

Property Code	Property Name	Well Number
31422	MCA UNIT	397

OGRID No.	Operator Name	Elevation
217817	CONOCOPHILLIPS	3973'

Surface Location

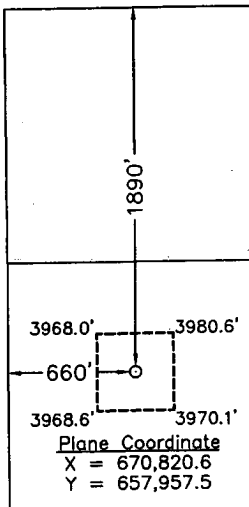
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	28	17 S	32 E		1890	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



NOTE:

1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Deborah Marberry
Printed Name

Regulatory Analyst
Title

04/20/2006
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my upervison and that the sam s true and orrect to the best of my belief.

January 3, 2006
Date Surveyed LVA

Signature & Seal of Professional Surveyor

12185

W.O. Num. 2005-1236

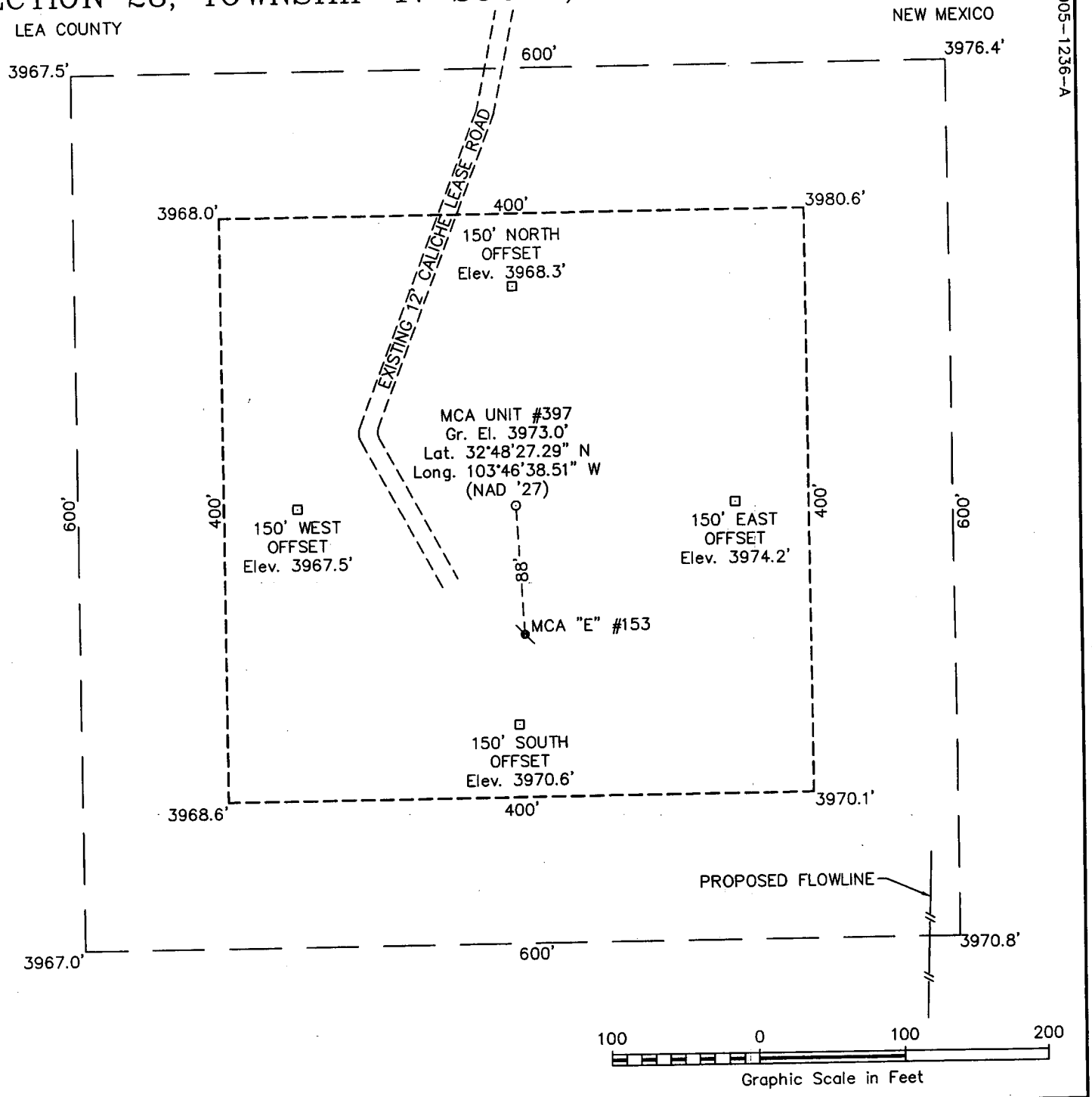
Certificate No. MACON McDONALD 12185

SECTION 28, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.

LEA COUNTY

NEW MEXICO

L-2005-1236-A



DRIVING DIRECTIONS

FROM THE INTERSECTION OF U.S. HIGHWAY 82 AND STATE HIGHWAY 33 IN MALJAMAR, NM GO SOUTH ON SAID STATE HIGHWAY 33, 3.3 MILES TO A LEASE ROAD ON THE RIGHT (WEST) SIDE OF SAID HIGHWAY, THEN GO WEST ALONG SAID LEASE ROAD 0.9 MILE TO A 4-WAY INTERSECTION, THEN GO LEFT (SOUTH) 0.1 MILE TO PROPOSED LOCATION.

CONOCOPHILLIPS

MCA UNIT #397

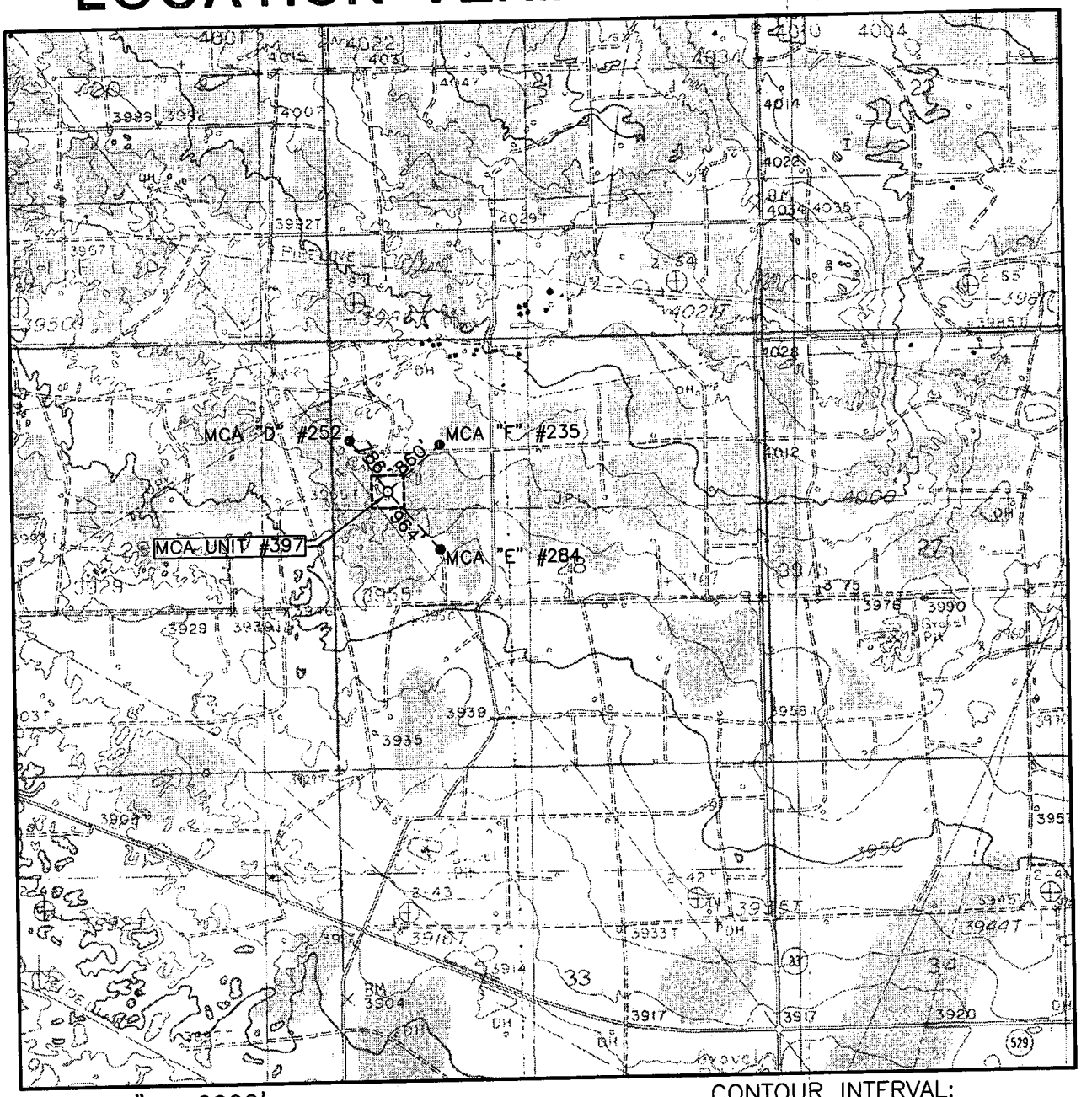
Located 1890' FNL & 660' FWL, Section 28
Township 17 South, Range 32 East, N.M.P.M.
Lea County, New Mexico

Drawn By: LVA	Date: January 23, 2006
Scale: 1"=100'	Field Book: 314 / 54-77, 332 / 1-15
Revision Date:	Quadrangle: Maljamar
W.O. No: 2005-1236	Dwg. No.: L-2005-1236-A

WEST COMPANY of Midland, Inc.

110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR – 10'

SEC. 28 TWP. 17-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1890' FNL & 660' FWL

ELEVATION 3973'

OPERATOR CONOCOPHILLIPS

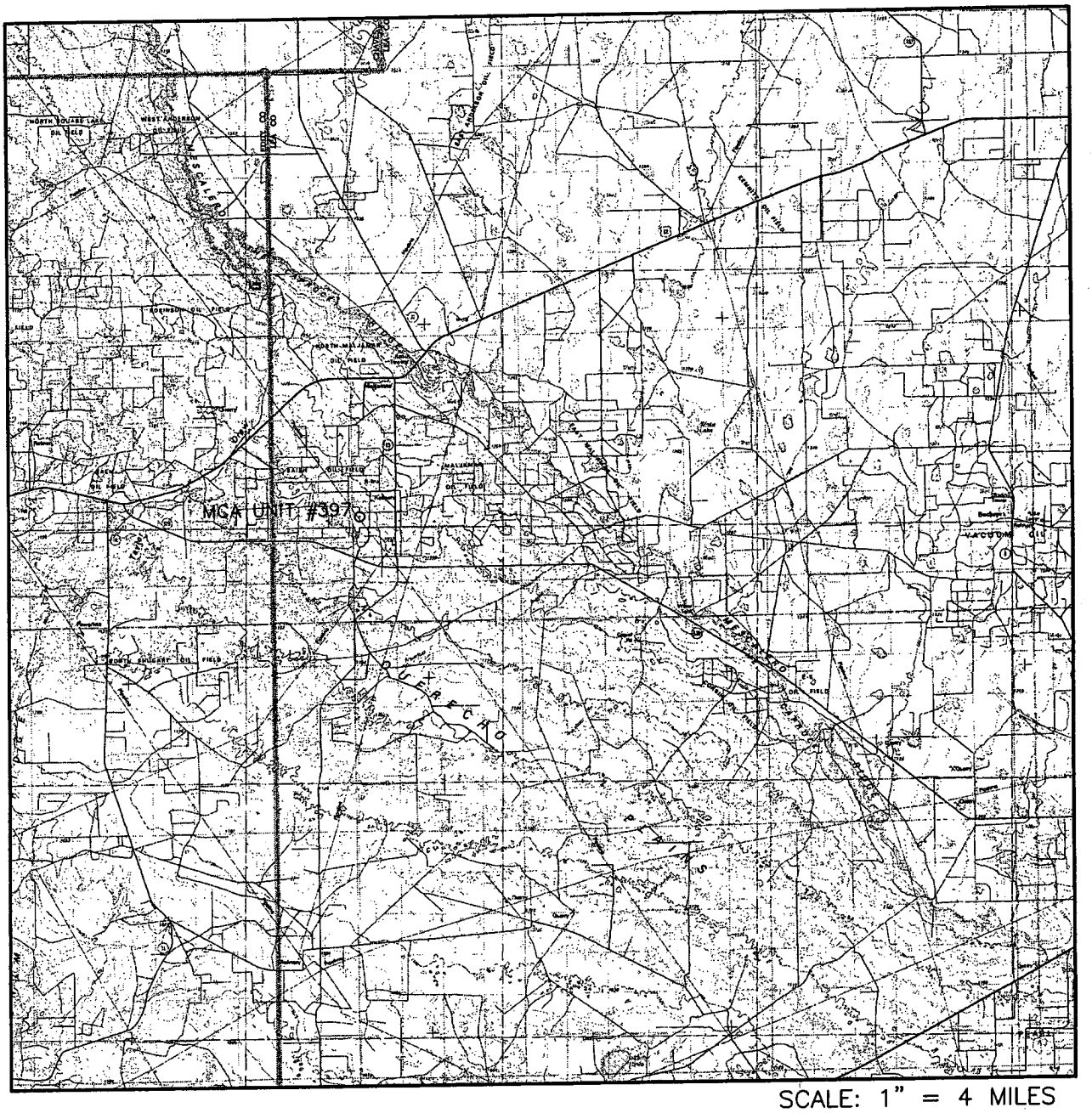
LEASE MCA UNIT

U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR

WEST COMPANY of Midland, Inc.

110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 – (432) 687-0868 FAX

VICINITY MAP



SCALE: 1" = 4 MILES

SEC. 28 TWP. 17-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1890' FNL & 660' FWL

ELEVATION 3973'

OPERATOR CONOCOPHILLIPS

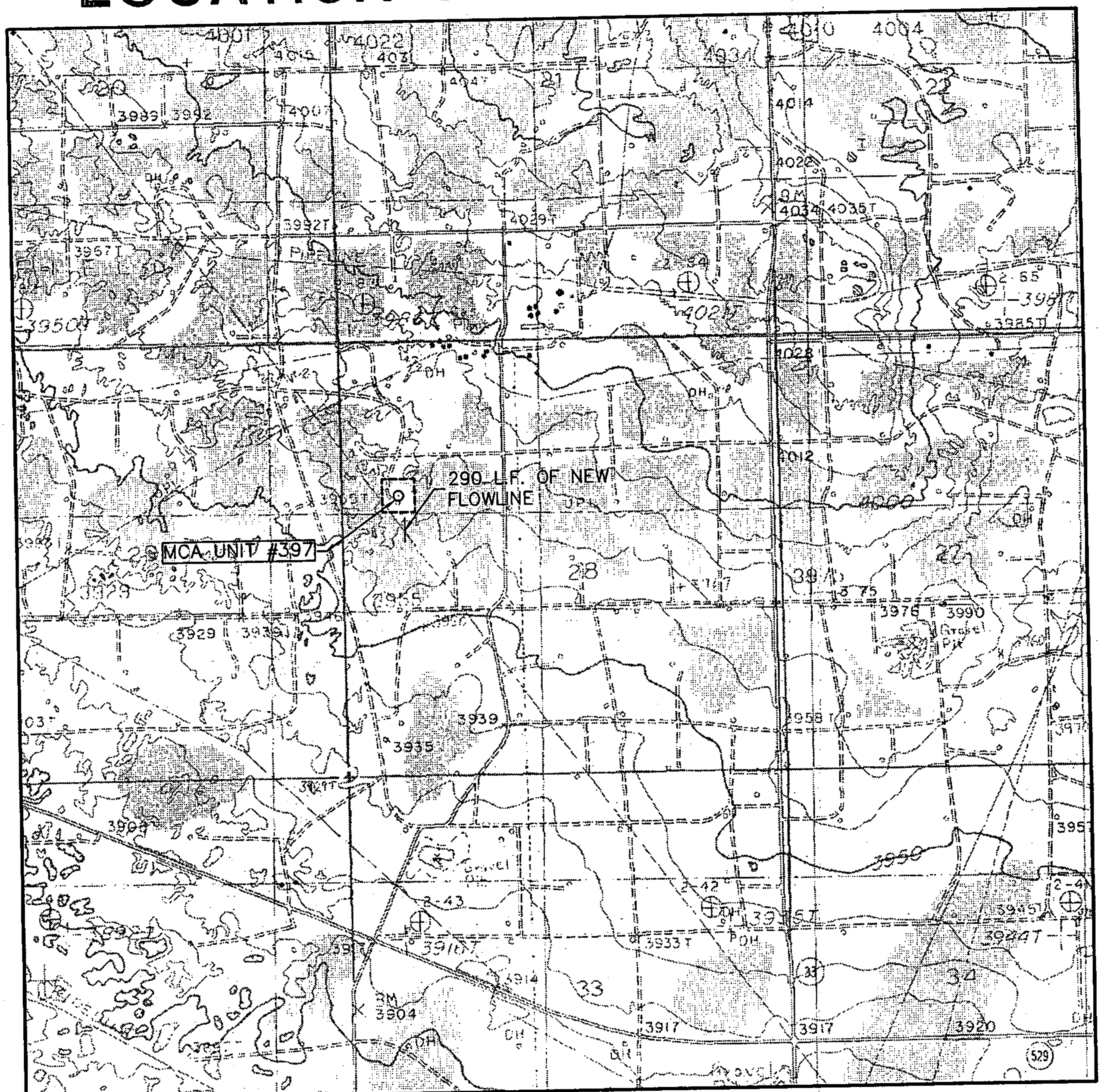
LEASE MCA UNIT

NORTH

WEST COMPANY of Midland, Inc.

110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR – 10'

SEC. 28 TWP. 17–S RGE. 32–E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1890' FNL & 660' FWL

ELEVATION 3973'

OPERATOR CONOCOPHILLIPS

LEASE MCA UNIT

U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR

WEST COMPANY of Midland, Inc.

110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687–0865 – (432) 687–0868 FAX

H2S DRILLING OPERATIONS PLAN

ConocoPhillips, Inc. will comply with Onshore Order No. 2 and No. 6 for working in an H2S environment or a potential H2S environment.

I. Hydrogen Sulfide Training

All contractors and subcontractors employed by ConocoPhillips will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

1. The hazards and characteristics of hydrogen sulfide (H2S)
2. Safety precautions.
3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

1. The effect of H2S on metal components in the system, especially where high tensile strength tubulars are to be used.
2. Corrective action and shutdown procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
3. The contents and requirements of the contingency plan when such plan is required.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following minimum safety equipment will be on location:

A. Wind direction indicators placed near rig floor/mud return lines and at points along the perimeter of the location to allow visibility of at least one indicator from any point on location.
B. Automatic H2S detection alarm equipment (both audio and visual)
C. Clearly visible warning signs. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
D. Protective breathing equipment will be located in the doghouse and at briefing areas on location.

2. Well Control Systems

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

1. Pipe rams to accommodate all pipe sizes
2. Blind rams
3. Choke manifold
4. Closing Unit
5. Flare line and means of ignition

B. Communication

The rig contractor will be required to have two-way communication capability. ConocoPhillips will have either land-line, satellite phone, microwave phone, or mobile (cellular) telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices and the use of H2S scavengers when appropriate will minimize hazards when penetrating H2S bearing zones.

D. Drill Stem Tests

Any planned drill stem test will be cancelled if H2S is detected prior to such test. In the event that H2S is detected during testing, the test will be terminated immediately.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator: CONOCOPHILLIPS CO. Telephone: (832)486-2326 e-mail address: deborah.marberry@conocophillips.com
Address: P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252
Facility or well name: MCA UNIT #391 API#: 30-025-37439 U/L or Qtr/Qtr E Sec 28 T 17S R 32E
County: LEA Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☑ State ☐ Private ☐ Indian ☐

Pit	**Below-grade tank**	
Type: Drilling ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☐ Thickness 12 mil Clay ☐ Pit Volume _____ bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes ☐ If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.**
Date: 10/01/2006
Printed Name/Title DEBORAH MARBERRY REGULATORY ANALYST Signature Deborah Marberry

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title PETROLEUM ENGINEER Signature _____ Date: JUN 15 2006

ConocoPhillips' General Plan for Pit Construction & Closure in Southeast New Mexico October 2005

In accordance with Rule 19.15.2.50(B)(2), the following information describes the construction and closure of drilling pits on COPC Southeast New Mexico (SENM) locations. This will become COPC's standard procedure on all SENM locations. If pits are constructed or closed out of the norm, a separate permit application will be submitted.

Drill Pit Construction:

General:

- Depth to Ground Water, Wellhead Protection Area & Distance to Nearest Surface Water Body ranking criteria will be site specific and information will be provided on APD or Sundry form C-103.
    - In the case where groundwater is encountered during the construction of a drilling pit, the NMOCD will be contacted and COPC will either try to find an alternative well location or use a closed steel tank system.
- The pit size and design is specific to well depth and location conditions.
- Topsoil will be stockpiled in the construction zone for later use in restoration.
- Pits will not to be located in natural drainages.
- Diversion ditches will be constructed and maintained so that runoff water from outside the location is not allowed to enter the pit.
- Under no circumstance will pits be cut and drained during the drilling operations.
- A well sign will be on location identifying ConocoPhillips as the operator.
- Waste material at construction sites shall be disposed of promptly at an appropriate waste disposal site. No trash shall be disposed of in the drilling pit.
- Immediately after cessation of drilling and completion pits shall have any visible or measurable layer of oil removed from the surface.
- Prior to any pit construction the OCD will be notified at least 48 hours in advance.

Reserve Pit

- Pits will be constructed so as not to leak, break or allow discharge of liquids or produced solids during the drilling operations.
- Pits will be lined with impervious material at least 12 mils thick, which meets long-term standards as referenced in the guidelines. Padding (hay or pad dirt) is used underneath the synthetic liner in rocky areas.
- The pit will have adequate capacity to maintain 2 feet of free board.
- The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out.

Blow Pit

- Pits will be constructed to allow gravity flow to discharge into lined drill pit.
- The lower half of the pit, which is toward the drain line to the fully lined reserve pit, will be lined.
- Design of pit has been changed to reduce potential for trapped fluid at tail end of pit
- Pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves off.
- Corrective actions will be taken to ensure the pit does not contain fluid.
    - This includes pumping out trapped fluid or fluid in low spots.
    - Filling in low spots in the blow pit that are below the elevation of the drain pipe to the lined pit.
    - Removing any high spots in blow pit that could trap rain water.

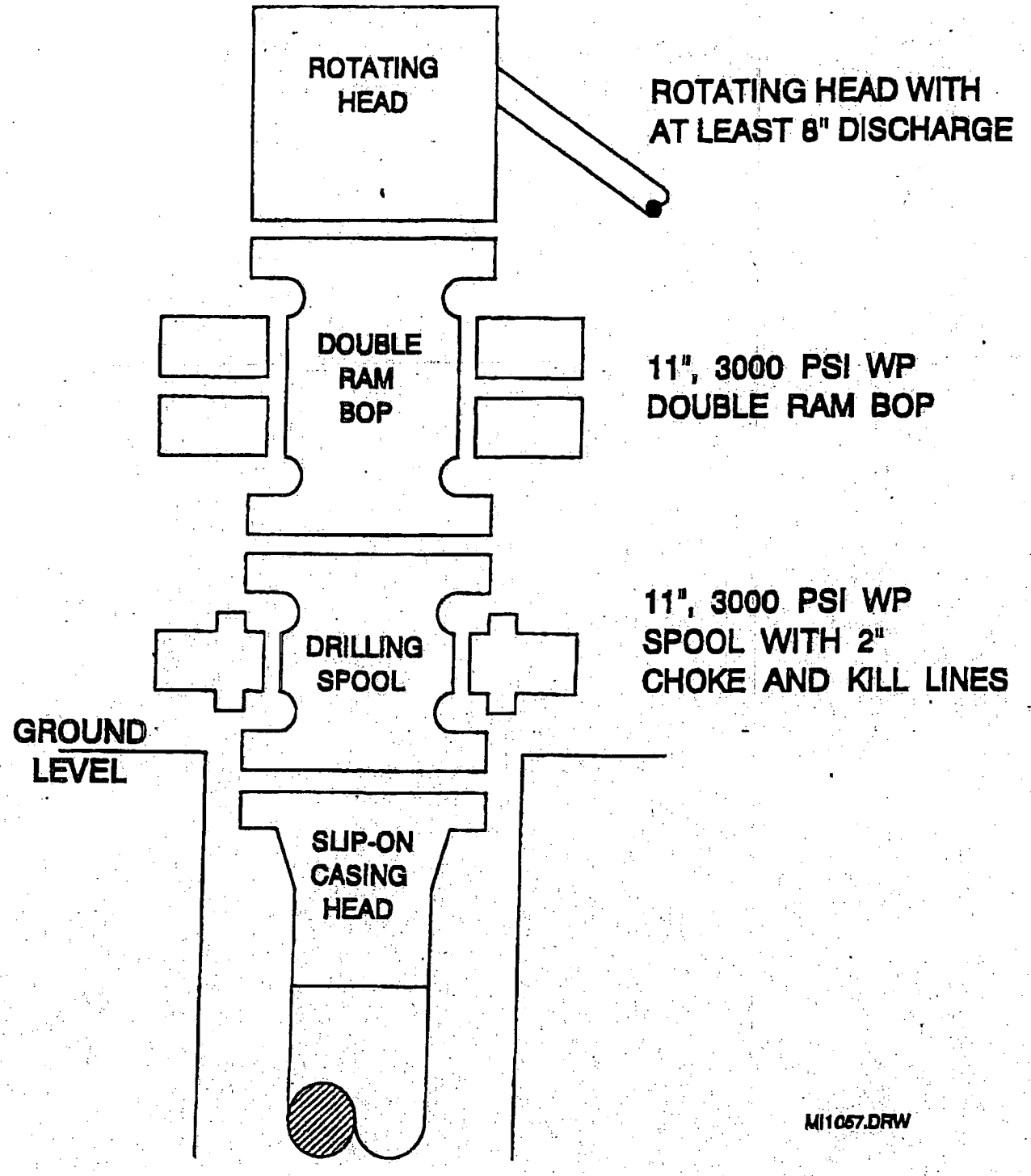
Pit Monitoring and Maintenance

- COPC will perform an inspection of the location including pit compliance within 72 hours of rig moving off.
- COPC will review the OCD pit requirements and the requirements included in this document with all COPC and contract personnel responsible for construction and closure of pits.

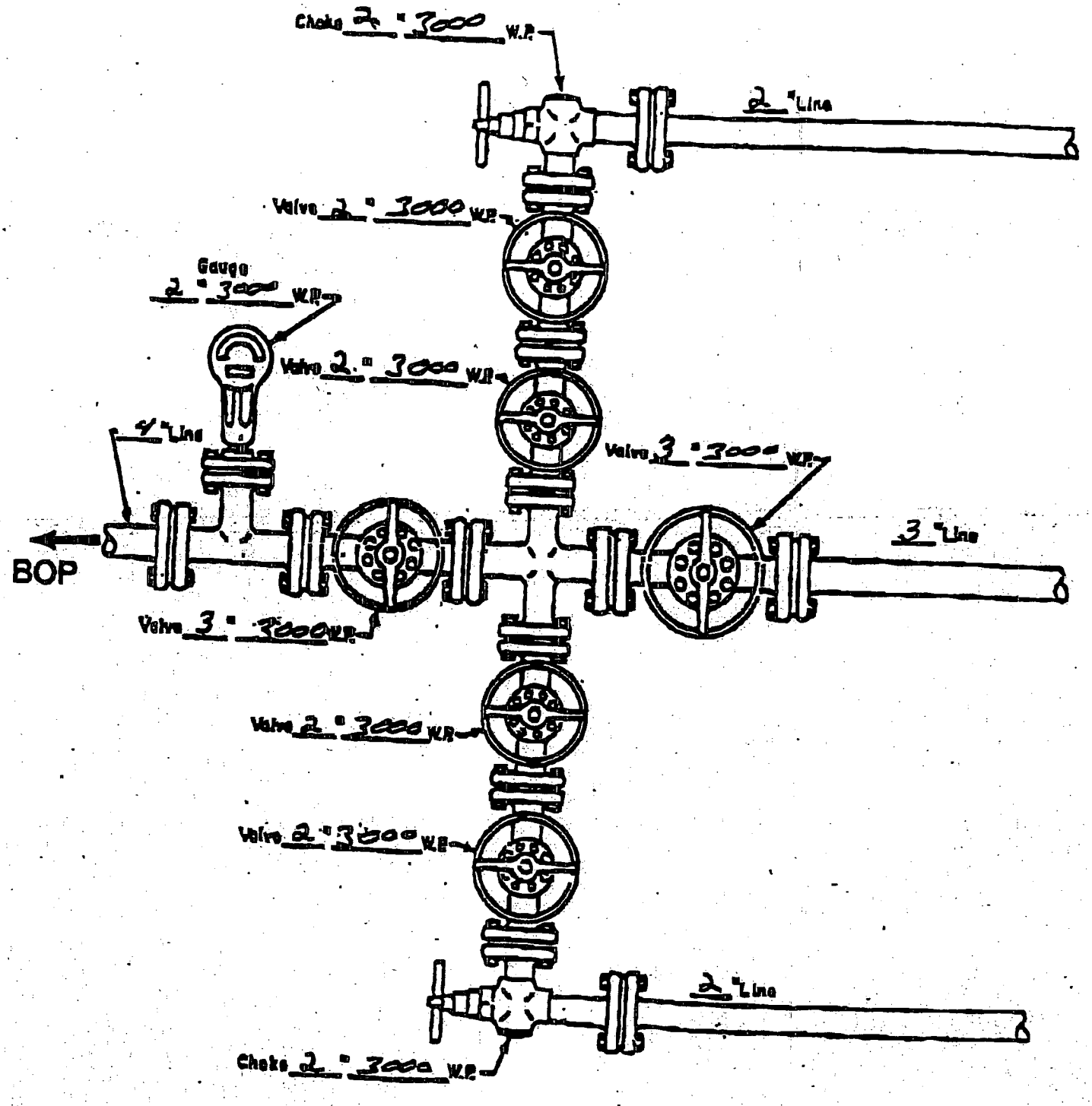
Drill Pit Closure:

- Good faith effort is made to close pits within required timeframe on Federal wells (90 days) and State/Fee wells (6 months). If pits will remain open past due dates, an extension will be requested by sundry notice to allow pits to remain open.
- The BLM is notified 24 hours prior to fluid hauling on Federal wells.
- The NMOCD will be notified 48 hours prior to closing of any pit.
- Aeration of pit fluids will be confined within pit area.
- Wells which have not penetrated a salt section and where less than 9.5# brine was used during drilling will be encapsulated below-grade.
    - Encapsulation will be accomplished by mixing earthen materials with the pit contents to stiffen the pit contents, as necessary, folding the edges of the liner over the stiffened mud and cuttings and covering the encapsulated wastes and liner with a minimum of 3 feet of clean soil or like material that is capable of supporting native plant growth.
- Wells which have penetrated a salt section or 9.5# brine or greater was used during drilling may be capped and encapsulated insitu or deep trench buried and capped below-grade.
    - Capping and encapsulation insitu will be accomplished by mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide physical stability and support for the pit cover, folding the edges of the liner over the stiffened mud and cuttings; capping the pit with either a 1-foot thick clay cap compacted to ASTM standards, or a 20 mil minimum liner and covering the cap with a minimum of 3 feet of clean soil or like material that is capable of supporting native plant growth.
    - Deep trench burial and capping will be accomplished by digging a trench adjacent to the drilling pit; lining the trench with a 12 mil liner; mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide physical stability and support for the trench cap; capping the trench with either a 1-foot clay cap compacted to ASTM standards, or a 20 mil minimum liner and covering the cap with a minimum of 3 feet of clean soil or like material that is capable of supporting native plant growth.
    - When constructing the cap, the liner or clay cap will overlap the underlying pit or trench area by at least 3 feet in all directions.
- If the depth to groundwater is less that 50 feet or if the well is located less than 200 feet from a domestic fresh water well or spring or less than 1000 feet from any other fresh water well or if the distance to surface water body is less than 200 feet; the well is considered to be in sensitive area. (Keep in mind that these are not the only scenarios of sensitive area.)
    - A special encapsulation or solidification process prior to covering the pit contents will be accomplished by mixing the pit contents with cement or some other solidifying product at approximately a 3 to 1 ratio with samples taken and approved by the OCD prior to closure and then contents buried as described above.
    - OCD must give written approval on any special closure or encapsulation prior to any work being done.
- The reserve pit will then be backfilled, leveled and contoured so as to prevent run-off to surface water.
- The area will be reseeded with the appropriate seed mixture.
- The final grade of reserve pit (after reclamation) will be returned to natural contour of the land such that no pooling will occur.
- A closure report will be submitted on Form C-144 on all drilling pits.
- **Note: On Federal wells, a BLM inspector may witness pit closures and may mandate specific modifications to that which is mentioned above. If this happens, OCD will be contacted for concurrence and modifications will be noted in the closure report.**

BOP SPECIFICATIONS



CHOKE MANIFOLD DIAGRAM



MANIFOLD
3000 #W.P

☒ Manual
☐ Hydraulic

STANDARD RIG LAYOUT

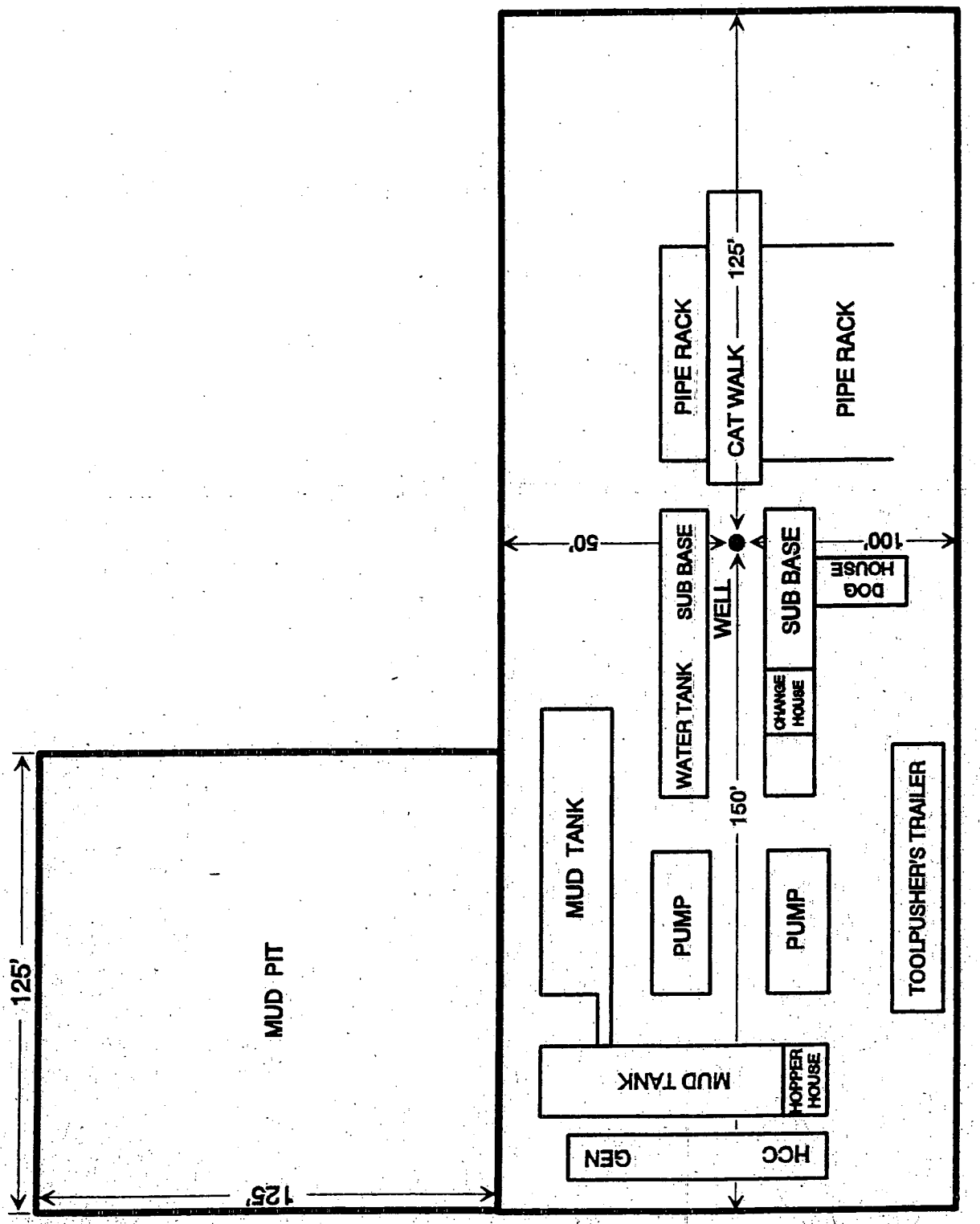
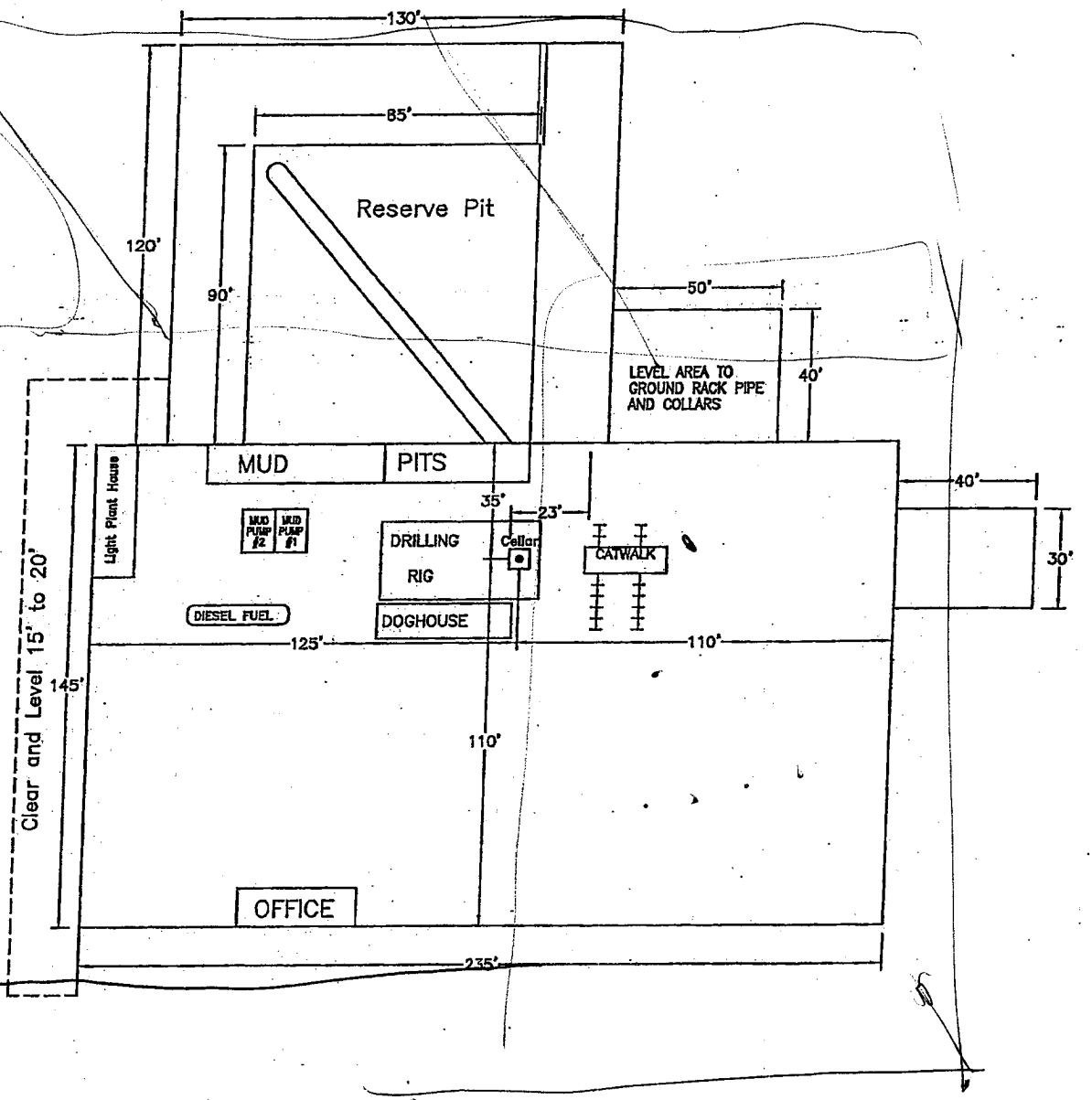


EXHIBIT C

ConocoPhillips

Pits need to be elongated to fit in the Sand Dunes on site during construction



The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD **Sent:** Thu 6/15/2006 8:52 AM
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

None appear on Jane's list and all have blanket bonds.

From: Mull, Donna, EMNRD
Sent: Thursday, June 15, 2006 8:46 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Range Operating New Mexico Inc (227588)
Pride Energy Co (151323)
Chevron USA Inc (4323)
ConcoPhillips Co (217817)

I have checked the Inactive well list for each operator.

Please let me know. Thanks and have a nice day. Donna