

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC032326B
7. Lease Name or Unit Agreement Name LANGLIE MATTIX WOOLWORTH UNIT
8. Well Number 121
9. OGRID Number
10. Pool name or Wildcat SEVEN RIVERS & QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
BETWELL OIL & GAS

3. Address of Operator
P.O. BOX 22577, HIALEAH, FLORIDA 33002

4. Well Location
Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
Section 34 Township 24S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3195 DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will plug and abandon ASAP

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

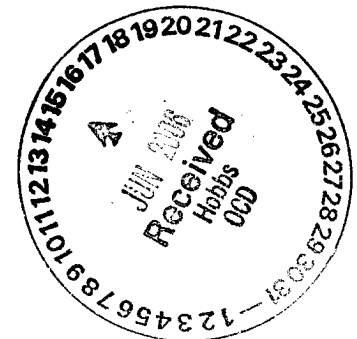
SIGNATURE [Signature] TITLE PLUGGER - FOREMAN DATE 4-20-2006

Type or print name
For State Use Only

E-mail address:
OC DISTRICT SUPERVISOR/GENERAL MANAGER

Telephone No. JUN 15 2006

APPROVED BY: [Signature] TITLE _____ DATE _____
Conditions of Approval (if any): _____



MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

BETWELL OIL & GAS

Lease: LANGLEIE MATTIX WOOLWORTH UNIT # 121
Project: P & A – CEMENTING REPORT

API # 30-025-11343

SET CIBP @ 3,190' – SPOT 15 SXS ON TOP
SPOT 25 SXS @ 2800'-2700' & TAG
PERFORATE @ 1350'-SQUEEZE 40 SXS @ 1350'-1250' & TAG
PERFORATE @ 180' - SQUEEZE 70 SXS @ 180' TO SURFACE

Surface plug 60' to surface.

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR Beftwell Oil & GasLEAD NAME 1 m w uSECT 34 TWN 24 S RNG 37 EFROM 1980 (N) S L 660 (E) W LTD: 3551' FORMATION @ TD Seven Rivers & QueenPBTD: 3551' FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13"	130'	Surf	Visual
INTMED 1	8 5/8"	1300'		
INTMED 2	7"	3265'		
PROD				
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1		PERF		
INTMED 2		OPENHOLE		
PROD				

REQUIRED PLUGS DISTRICT

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CHG'T	
EXAMPLES			
PLUG #1	OH	35 SKS	6400'
PLUG #2	SHOE	50 SKS	3230'-3450'
PLUG #3	CIRPASS		4800'
PLUG #4	CIRP	25 SKS	4800'
PLUG #5	STUB	50 SKS	3600'-3700'
PLUG #6	RETDR SZ	200 SKS	400'
PLUG #7	PLAF	10 SKS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
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PLUG #99			
PLUG #100			

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PLUG	PLUG	CHG'T	
EXAMPLES			
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PLUG #100			

13'
@ 130'
TOC Surf

8518
@ 1300'
TOC

7"
@ 3265'
TOC

TD 3551'

7" cemented @ 140 SKS @ 3265'

2nd Stage - open tool @ 1057' - cemented @ 210 SKS

Betwell Oil & Gas Company
Orig. Humble - Williams #1

LEASE	WELL NO.
Langlie Mattix Woolworth	121
AREA NAME	PROJECT NO.

INDIVIDUAL WELL RECORD

LOCATION SECTION	TWP/BLK	RNG/SURVEY	COUNTY	STATE
Sec 34; 1920 FNL; 660' FEL	T24S	R37E	Lee	New Mexico
FIELD	TYPE COMPLETION		ELEVATION	
Langlie Mattix Field	<input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER WIN		Di= 3207'	
DRILLING CONTRACTOR	COMPLETION CONTRACTOR		PERMANENT DATUM FT. ABOVE G.L.	
McQueen & Clevenger				

GENERAL INFORMATION	TOOLS	DATE COMMENCED	DATE COMPLETED	DEPTH	CONTRACT PRICE		
				FROM TO	PER FOOT	DAY WORK W/D.P. \$	WO/D.P. \$
	ROTARY	6/21/37		0 3535			
	COMPLETION		7/8/37				

CASING-CEMENT RECORD	HOLE			CASING				CEMENT		
	SIZE	DEPTH	SET AT	SIZE	WEIGHT	GRADE	COND	#SX	TYPE	CMT. TOP
	12"	433'	421'	9 5/8"	36#			150		
	8 3/4"	3225'	3217'	7"	24#			350		
		3535'	5 1/2"	Slotted Liner						

CORES	INTERVAL	FORMATION	RECOVERY AND DESCRIPTION (Full analysis submitted separately)	

DRILL STEM TESTS	INTERVAL	FORMATION	TIME OPEN	RECOVERY & PRESSURE DATA (Full analysis submitted separately)

LOGGING	TYPE LOG	LOGGING COMPANY	INTERVAL LOGGED	REMARKS

PERFORATING	PERFORATED INTERVALS		TYPE GUN	NO. SHOTS PER FOOT
	Perfs: 3205' - 3535'			
	PERFORATING COMPANY			

PRODUCING FORMATION(S)	Seven Rivers	DEPTH, TOP OF FORMATION
	Queen	

ZONES TO BE TESTED BEFORE ABANDONMENT:

PRODUCTION	DATE FIRST PROD.	ZONE	BOPD	OIL GVTY.	BWPD	GAS MCFD.	GOR	BHP
FLOWING PRESSURE			CHOKE SIZE	SHUT IN PRESSURE				
TUBING:		CASING:	TUBING:		CASING:			
PUMPING								
SPM:			STROKE LENGTH.					

SCHEMATIC OF DOWNHOLE EQUIPMENT

9 5/8" 36#
@ 421'

7" 24#
@ 3217'

5 1/2" Slotted
Liner
3175'-3535'

Perfs
3205'

3535'

TD 3535'

PURCHASER:

OIL

GAS WELL GAS:

CSG. HD. GAS:

DRILLING DATA

BRIEF RESUME ON MUD SYSTEM, LOST CIRCULATION ZONES, FISHING, DRILLING PROBLEMS, MUD COSTS.

6/37 Spudded

COMPLETION DATA

BRIEF RESUME ON PROCEDURE

4/69 - Acid 3205'-3535' w/1000 gals. 15%

2/73 - Cleaned out liner perfs 3209'-3474'

4/79 - Tried to tag fill. Set down at 136'

EQUIPMENT

TUBING	SIZE 2 3/8"	TYPE Duolined	GRADE
	NO. JOINTS 99	DEPTH 3099'	S. N. DEPTH
WAS TUBING RUN OPEN ENDED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
PACKER	SIZE 2 3/8" x 7"	MAKE Baker	SETTING DEPTH 3098'
	TYPE AD-1 (Set 18,000# Tension)		
RODS	SIZE	NO.	SIZE
	SIZE	NO.	SIZE
SUB SURFACE PUMP		MAKE	SIZE
PUMPING UNIT		MAKE	SIZE
PRIME MOVER		MAKE	SIZE/H.P.
SPECIAL EQUIPMENT			
REMARKS			