

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11344
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BETWELL OIL & GAS		6. State Oil & Gas Lease No. NMLC032326B
3. Address of Operator P.O. BOX 22577, HIALEAH, FLORIDA 33002		7. Lease Name or Unit Agreement Name LANGLIE MATTIX WOOLWORTH UNIT
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>24S</u> Range <u>37E</u> NMPM LEA County		8. Well Number <u>122</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3164 GR		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat SEVEN RIVERS & QUEEN
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

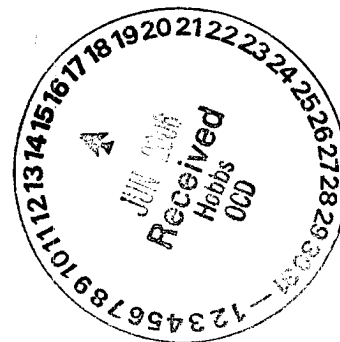
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will plug and abandon ASAP

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Chris Williams

TITLE PLUGGER - FOREMAN

DATE 4-20-2006

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

Chris Williams

TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

Conditions of Approval (if any):

JUN 15 2006

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

BETWELL OIL & GAS

Lease: LANGLEIE MATTIX WOOLWORTH UNIT # 122
Project: P & A – CEMENTING REPORT

API # 30-025-11344

SET CIBP @ 3,100' – SPOT 15 SXS ON TOP
SPOT 25 SXS @ 2800'-2700' & TAG
PERFORATE @ 1350'-SQUEEZE 40 SXS @ 1350'-1250' & TAG
PERFORATE @ 459'- SQUEEZE 50 SXS @ 459'-359' # TAG
SPOT 15 SXS @ 30' TO SURFACE
60'

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CBNQ)

OPERATOR Between Oil & Gas
 LEASE NAME hmuu

SECT 34 TWN 24 S RNG 122
 FROM 1980 (N) SL 1980 EWL
 TO: 3505 FORMATION @ TD Seven Rivers & Queen
 PBTD: 3505 FORMATION @ PBTD:

9 5/8"
 @ 419'
 TOC Surf.

(3505x5)
 7"
 @ 3202'
 TOC 1000
 cal
 25 1/2" Std.
 Liner

TD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	9 5/8"	419'	Surf	Visual	
INTMED 1	7"	3202'			
INTMED 2					
PROD					
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	5 1/2"	3202'			
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERF	.	
INTMED 2			OPENHOLE	.	
PROD					

***REQUIRED PLUGS DISTRICT ***

PLUG	TYPE	BACKS	DEPTH
PLUG 01	OH	35 EKS	6400'
PLUG 02	SHOE	30 EKS	3830'-3450'
PLUG 03	CIRPASS		4800'
PLUG 04	CIRP	35 EKS	4800'
PLUG 05	STUB	30 EKS	3600'-3700'
PLUG 06	REDUCED	200 EKS	400'
PLUG 07	SLIP	10 EKS	0-10'
PLUG 08			
PLUG 09			
PLUG 10			
PLUG 11			
PLUG 12			
PLUG 13			
PLUG 14			
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PLUG 99			
PLUG 100			

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PLUG 100			

Betwell Oil & Gas Company
Orig. Humble-Williams #2

LEASE	WELL NO.
Langlie Mattix Woolworth Unit	122
AREA NAME	PROJECT NO.

INDIVIDUAL WELL RECORD

LOCATION SECTION	TWP/BLK	RNG/SURVEY	COUNTY	STATE
Sec. 34, 1980' FNL, 1980' FNL	T24, S	R37E	Lea	New Mexico
FIELD	TYPE COMPLETION		ELEVATION	
Langlie Mattix Field	<input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER WIN		G.L. 3164' KB	
DRILLING CONTRACTOR	COMPLETION CONTRACTOR		PERMANENT DATUM FT. ABOVE G.L.	
McQueen & Clevenger				
TOOLS	DATE COMMENCED	DATE COMPLETED	DEPTH	
			FROM TO	
ROTARY	8/9/37		0 3505'	
COMPLETION		8/25/37		

Casing-Cement Record	HOLE			CASING				CEMENT		
	SIZE	DEPTH	SET AT	SIZE	WEIGHT	GRADE	COND	≈ SX	TYPE	CMT. TOP
	12"	425'	419'	9 7/8"	36#					
	8 3/4"	3205'	3202'	7"	24#				350	1000' cal.
			3189'-3505'	5 1/2"	17#					

Cores	INTERVAL	FORMATION	RECOVERY AND DESCRIPTION (Full analysis submitted separately)

Drill-Stream Tests	INTERVAL	FORMATION	TIME OPEN	RECOVERY & PRESSURE DATA (Full analysis submitted separately)

Logging	TYPE LOG	LOGGING COMPANY	INTERVAL LOGGED	REMARKS

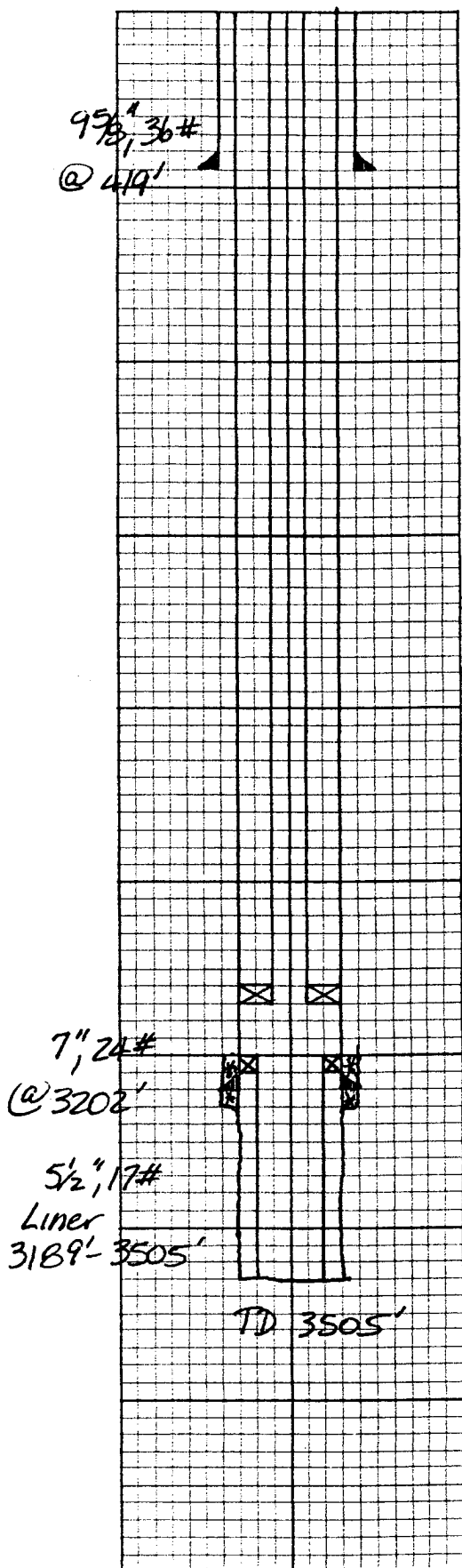
PERFORATED INTERVALS	PERFORATING COMPANY	TYPE GUN	NO. SHOTS PER FOOT
Perfs: 3202'-3505'			

PRODUCING FORMATION(S)	Seven Rivers	DEPTH, TOP OF FORMATION
	Queen	

ZONES TO BE TESTED BEFORE ABANDONMENT:

PRODUCTION	DATE FIRST PROD.	ZONE	BOPD	OIL GVTY.	BWPD	GAS MCFD.	GOR	BHP
FLOWING PRESSURE			CHOKE SIZE		SHUT IN PRESSURE			
TUBING. CASING:					TUBING. CASING:			
PUMPING								
SPM:			STROKE LENGTH.					

SCHEMATIC OF DOWNHOLE EQUIPMENT



PURCHASER:

OIL

GAS WELL GAS:

CSG. HD. GAS:

BRIEF RESUME ON MUD SYSTEM, LOST CIRCULATION ZONES,
FISHING, DRILLING PROBLEMS, MUD COSTS.

8/37 - Spudded

DRILLING DATA

BRIEF RESUME ON PROCEDURE

7/67 - Converted to WIW

1/81 - Checked fill inside 5 1/2" @ 3470'

COMPLETION DATA

TUBING	SIZE	2 3/8"		TYPE	10VT Duolined		GRADE
	NO. JOINTS	97		DEPTH	3000		S.N. DEPTH
WAS TUBING RUN OPEN ENDED							
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO							
PACKER	SIZE	2 3/8" x 7"		MAKE	Baker		
	TYPE	AD-1		SETTING DEPTH	3003'		
RODS	SIZE	NO.	SIZE	NO.	SIZE	NO.	NO.
	SIZE	NO.	SIZE	NO.	SIZE	NO.	NO.
SUB SURFACE PUMP		MAKE		SIZE	TYPE		
PUMPING UNIT		MAKE		SIZE			
PRIME MOVER		MAKE		SIZE/H.P.			

SPECIAL EQUIPMENT

REMARKS