

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-11346

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NMLC032326B

7. Lease Name or Unit Agreement Name

LANGLIE MATTIX WOOLWORTH
UNIT

8. Well Number 124

9. OGRID Number

10. Pool name or Wildcat

SEVEN RIVERS & QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

BETWELL OIL & GAS

3. Address of Operator

P.O. BOX 22577, HIALEAH, FLORIDA 33002

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
Section 34 Township 24S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3192 DR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

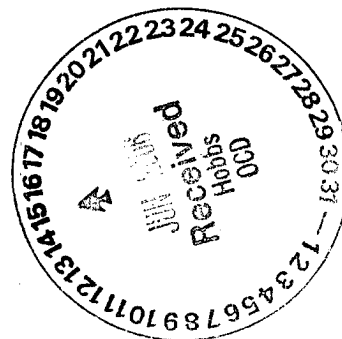
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will plug and abandon ASAP

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Williams TITLE PLUGGER - FOREMAN

DATE 4-20-2006

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

DATE JUN 15 2006

MAYO MARRS CASING PULLING INC.
BOX 863
KERMIT, TEXAS 79745

BETWELL OIL & GAS

Lease: LANGLEIE MATTIX WOOLWORTH UNIT # 124
Project: P & A – CEMENTING REPORT

API # 30-025-11346

SET CIBP @ 3,200' – SPOT 15 SXS ON TOP
SPOT 25 SXS @ 2800'-2700' & TAG
PERFORATE @ 1350'-SQUEEZE 40 SXS @ 1350'-1250' & TAG
PERFORATE @ 472'- SQUEEZE 50 SXS @ 472'-372' & TAG
SPOT 15 SXS @ 30' TO SURFACE

60

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR Butwell Oil & Gas
LEASENAME hmu14

SECT 34 TWN 24S RNG 37E
FROM 660 (N/S L) 660 B/WL
TD: 3587' FORMATION @ TD Seven Rivers & Queen
PBD: 3587' FORMATION @ PBD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>9 5/8"</u>	<u>922'</u>	<u>Surf</u>	<u>Visual</u>
INTMED 1	<u>7"</u>	<u>3300'</u>		
INTMED 2				
PROD				
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1	<u>5"</u>	<u>3300'</u>	<u>3587'</u>	
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERF	.
INTMED 2			OPENHOLE	.
PROD				

*REQUIRED PLUGS DISTRICT!

PLUG	TYPE	SACKS	DEPTH
EXAMPLE			
PLUG 01	OH	35 SXS	6400'
PLUG 02	SHOE	50 SXS	3330'-3450'
PLUG 03	CIRPASS		4800'
PLUG 04	CIRP	35 SXS	4800'
PLUG 05	STUB	50 SXS	3600'-3700'
PLUG 06	RETNR SZ	280 SXS	400'
PLUG 07	FLAT	10 SXS	0-10'
PLUG 08			
PLUG 09			
PLUG 10			
PLUG 11			
PLUG 12			
PLUG 13			
PLUG 14			
PLUG 15			
PLUG 16			
PLUG 17			
PLUG 18			
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PLUG 97			
PLUG 98			
PLUG 99			
PLUG 100			

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PLUG 97			
PLUG 98			
PLUG 99			
PLUG 100			

9 5/8"
@ 922'
TOC Surface
Comp. LK 158'-52'
@ 4005K
Comp. LK 1140'-42'
@ 2005K

(3505K)
@ 3300'

TOC
2 5" Liner Std.
to TD
3587'

TD

Betwell Oil & Gas Company
Orig. Humble-Williams #4

LEASE	WELL NO.
Langlie Mattix Woolworth Unit	124
AREA NAME	PROJECT NO.

INDIVIDUAL WELL RECORD

LOCATION SECTION	TWP/BLK	RNG/SURVEY	COUNTY	STATE
Sec 34; 660FNL; 660FNL	T24S	R37E	Lea	New Mexico
FIELD	TYPE COMPLETION		ELEVATION	
Langlie Mattix Field	☐ OIL ☐ GAS ☒ OTHER W/W		G.L. 3192'	
DRILLING CONTRACTOR		COMPLETION CONTRACTOR		PERMANENT DATUM FT. ABOVE G.L.
TOOLS		DATE COMMENCED	DATE COMPLETED	DEPTH
ROTARY		3/12/39		0 3530
COMPLETION		4/4/39		Deepened to 3587'

CASING-CEMENT RECORD	HOLE		CASING				CEMENT				
	SIZE	DEPTH	SET AT	SIZE	WEIGHT	GRADE	COND	# SX	TYPE	CMT. TOP	
			422'	4 5/8"	36#			250			
			3300'	7"	24#			345			
		3254'-3530'	5. "	15#413#	Slotted Liner						

CORES	INTERVAL	FORMATION	RECOVERY AND DESCRIPTION (Full analysis submitted separately)	

DRILL-STEM TESTS	INTERVAL	FORMATION	TIME OPEN	RECOVERY & PRESSURE DATA (Full analysis submitted separately)

LOGGING	TYPE LOG	LOGGING COMPANY	INTERVAL LOGGED	REMARKS

PERF. LOGS	PERFORATED INTERVALS		
	Liner Perfs: 3406'-3493' Slotted 3517'-3530' OH 3530'-87'		
PERFORATING COMPANY		TYPE GUN	NO. SHOTS PER FOOT

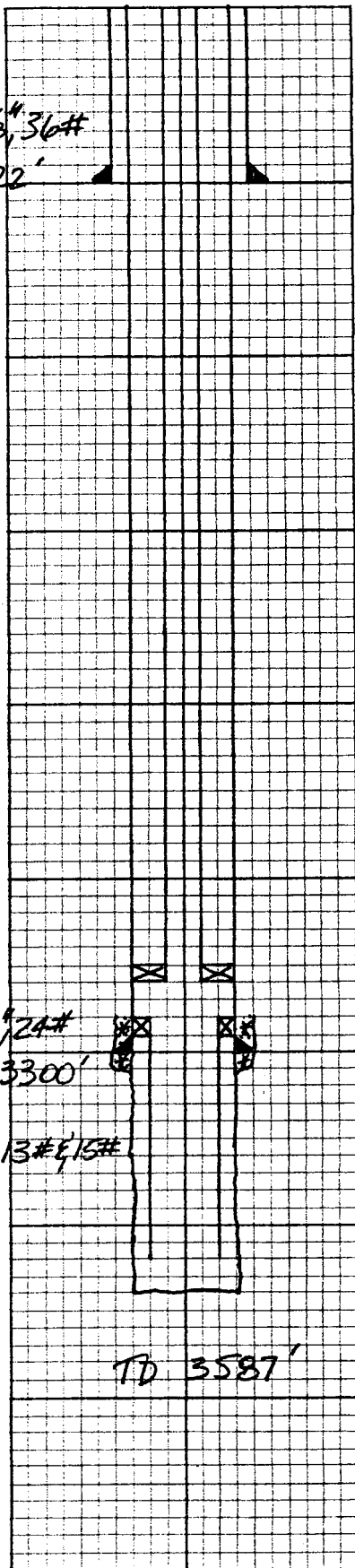
PRODUCING FORMATION(S)	Seven Rivers	DEPTH, TOP OF FORMATION	
	Queen		

ZONES TO BE TESTED BEFORE ABANDONMENT:

PRODUCTION	DATE FIRST PROD.	ZONE	BOPD	OIL GVTY.	BWPD	GAS MCFTD.	GOR	BHP
	4/16/39	Seven Rivers-Queen	671		1			
FLOWING PRESSURE			CHOKE SIZE	SHUT IN PRESSURE				
TUBING: PUMPING			CASING:	TUBING:			CASING:	
SPM:			STROKE LENGTH:					

SCHEMATIC OF DOWNHOLE EQUIPMENT

9 5/8" 36#
@ 422'



PURCHASER:

OIL

GAS WELL GAS:

CSG. HD. GAS:

BRIEF RESUME ON MUD SYSTEM, BEST CIRCULATION ZONES, FISHING, DRILLING PROBLEMS, MUD COSTS.

3/39 Spudded

DRILLING DATA

BRIEF RESUME ON PROCEDURE

4/67 - Drilled out from 3530' - 3587'.
Acidize OH from 3541' - 3587'
w/1000 gals. 15%.

5/73 - Hole in csq. @ 1140' - 52'. Squeezed
w/ 200 SK.

12/85 - Csq. leak @ 1138' - 1202'. Squeezed
w/ 400 SK.

COMPLETION DATA

TUBING	SIZE	3" / 2 3/8"		TYPE		GRADE	
	NO. JOINTS	82 / 19		DEPTH	3188		
	WAS TUBING RUN OPEN ENDED						
				☒ YES		☐ NO	
PACKER	SIZE	3" x 7"		MAKE	Baker		
	TYPE	AD-1		SETTING DEPTH	(Set 25,000 # Tension) 3188'		
RODS	SIZE	NO.	SIZE	NO.			
	SIZE	NO.	SIZE	NO.			
SUB SURFACE PUMP		MAKE		SIZE	TYPE		
PUMPING UNIT		MAKE		SIZE			
PRIME MOVER		MAKE		SIZE/H.P.			
SPECIAL EQUIPMENT							

EQUIPMENT

REMARKS